



Local Air Quality Management

Updating and Screening Assessment

for

Moray Council

BMT Cordah Limited,

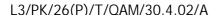
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EXECUTIVE SUMMARY

This is the Updating and Screening Assessment (U&SA) required under The Environment Act 1995 and subsequent regulations. The Act requires that Local authorities conduct a Review and Assessment of air quality in their area to assess compliance with the objectives set out in the Air Quality Strategy for England, Scotland, Wales and Northern Ireland 2000 (Ref. 1), the Air Quality Regulations 2000 (Ref. 2) and Air Quality (Scotland) Amendment Regulations 2002 (Ref. 3).

The report has reviewed the conclusions made during Round 1 and considered any new sources or any changes that have occurred since the first stage Review and Assessment that may affect air quality.

The assessment has concluded that a detailed assessment is not required for carbon monoxide, benzene, 1,3-butadiene, lead, nitrogen dioxide or sulphur dioxide.

The assessment has concluded that a detailed assessment is required for particles (PM_{10}) to be submitted to the Scottish Executive by the end of April 2004.

In addition Moray Council will be required to continue their assessment of air quality for all other pollutants in their area and produce an annual progress report to the Scottish Executive by the end of April 2004.

1 INTRODUCTION

1.1 Review and Assessment Framework

The Environment Act 1995 and subsequent Regulations require Local authorities to conduct a Review and Assessment of air quality in their area to assess compliance with the standards and objectives set out in the Air Quality Strategy for England, Scotland, Wales and Northern Ireland 2000 (Ref.1), the Air Quality Regulations 2000 (Ref.2) and Air Quality (Scotland) Amendment Regulations 2002 (Ref. 3).

The air quality objectives for the purpose of Review and Assessment are shown in Table 1.

Table 1 Objectives included in the Air Quality Regulations 2000 and (Amendment) Regulations 2002 for the Purpose of Local Air Quality Management.

Pollutant	Objective		Date to be Achieved By
	Concentration	Measured As	
Benzene	16.25µg/m ³ (5ppb)	Running annual mean	31 December 2003
	3.25 μg/m ³ (1ppb)	Running annual mean	31 December 2010
1,3- Butadiene	2.25µg/m³ (1ppb)	Running annual mean	31 December 2003
Carbon monoxide	10mg/m ³ (10ppm)	Running 8 hour mean	31 December 2003
Lead	0.5µg/m³	Annual mean	31 December 2004
	0.25µg/m³	Annual mean	31 December 2008
Nitrogen Dioxide	200µg/m ³ (105ppb) not to be exceeded more than 18 times per year ¹	1 hour mean	31 December 2005
	40µg/m ³ (21ppb)	Annual mean	31 December 2005

Particles (PM ₁₀)	50µg/m ³ not to be exceeded more than 35 times per year ²	24 hour mean	31 December 2004
	40µg/m ³	Annual mean	31 December 2004
	50µg/m ³ not to be exceeded more than 7 times per year ³	24 hour mean	31 December 2010
	18µg/m ³	Annual mean	31 December 2010
Sulphur dioxide	350μg/m ³ (132ppb) not to be exceeded more than 24 times a year ⁴	1 hour mean	31 December 2004
	125μg/m ³ (47ppb) not to be exceeded more than 3 times a year ⁵	24 hour mean	31 December 2004
	266μg/m ³ (100ppb) not to be exceeded more than 35 times a year ⁶	15 minute mean	31 December 2005

¹ corresponds to the 99.8th percentile concentration of hourly means

- ² corresponds to the 90th percentile concentration of 24-hour means
- ³ corresponds to the 98th percentile concentration of 24-hour means
- ⁴ corresponds to the 99.7th percentile concentration of 1-hour means
- ⁵ corresponds to the 99th percentile concentration of 24-hour means
- ⁶ corresponds to the 99.9th percentile concentration of 15-minute means

The framework of local air quality management (LAQM) requires a Review and Assessment of air quality by Local authorities on a regular basis. The first round of the Review and Assessment was completed by Moray Council during 2000. The first round of Review and Assessment by Moray Council concluded that it was unlikely that there would be any breach of air quality objectives for any pollutants.

The second round of the Review and Assessment commenced in 2003 and has two phases. The first stage of the second round of Review and Assessment is to conduct an Updating and Screening Assessment (U&SA). The U&SA considers any changes that have occurred since the first round of Review and Assessment that may affect air quality.

Where the U&SA identifies that there may be a risk of an exceedence of an air quality objective at a location with relevant public exposure then a Detailed Assessment must be undertaken. A Detailed Assessment will consider any risk of exceedence of an objective to greater depth in order to determine whether it is necessary to declare an air quality management area.

This report represents the U&SA of air quality within Moray and follows the guidance laid out in the Technical Guidance document LAQM.TG(03) (Ref.4).

1.2 Description of Moray

The Moray Council area is situated in the north east of Scotland south of the Moray Firth. The area varies topographically from estuarine waters in the north to mountainous areas in the south reaching altitudes greater than 800m above sea level.

Moray is neighboured by Highland Council to the south and west, by the Moray Firth to the north, and by Aberdeenshire to the east.

Moray has a relatively low population density with roughly 86,940 people living in the area. The principal town in Moray Council is Elgin although Buckie, Keith, Forres, and Lossiemouth are also large towns. The main areas of industry and commerce are found in Elgin. There are several quarrying industries around Keith, Dufftown and Dallachy near Fochabers.

The area is quite densely forested. The three most prominent rivers in the Moray area are the Rivers Spey, Lossie, and Findhorn. The Spynie Canal drains the lower part of Moray.

There are no motorways within the district although there are several major roads: A96, A95, A98, A920, A941, A940, and the A942. There is one mainline railway which operates in Moray. Several small ports and harbours are operational along the Moray Firth at Cullen, Portknockie, Buckie, Hopeman, Burghead, Lossiemouth, Findochty and Findhorn. No commercial airports are found within the Moray area but there are two RAF airfields in operation at Lossiemouth and Kinloss.

A map of the area is included in Figure 1 of Appendix 2.

2 REVIEW AND ASSESSMENT OF CARBON MONOXIDE

Carbon monoxide (CO) is produced by the incomplete combustion of organic substances. The main source of CO is from vehicle emissions.

The first round of Review and Assessment of air quality within the Moray Council (Ref. 5) area concluded that it was unlikely that there would be an exceedence of air quality objectives for carbon monoxide (CO). The Scottish Executive accepted this conclusion.

The air quality objective for CO as set out in the Air Quality (Amendment) Regulations 2000 is presented in Table 2.

Table 2 Air Quality Objective for Carbon Monoxide

Concentration	Measured As	Date to be Achieved by
10.0 mg/m ³	Running 8 hour mean	31.12.03

The maximum running 8-hour mean therefore should not exceed 10 mg/m³.

An assessment of the impact of emission sources of CO and available monitoring data is made in Sections 2.1 to 2.4.

2.1 Background Concentration

AEA Technology National Environment Technology Centre (NETCEN) (Ref.6) has mapped the estimated annual mean background CO concentration for the UK including the Moray area. The maps are included in Appendix 3. The maps indicate that in 2001 the annual mean background CO concentration was less than 0.2 mg/m³. From the NETCEN detailed databases an area average of 0.117mg/m³ was calculated for Moray. Box No.2.3 in the Technical guidance LAQM.TG(03) (Ref. 4) provides a correction factor to be applied to 2001 background concentrations to obtain an estimated background concentration for 2003. A factor of 0.826 has therefore been applied to the estimated 2001 concentration giving an estimated background concentration for 2003 of 0.096 mg/m³.

2.2 Monitoring data

Moray Council does not undertake any monitoring of CO. An estimation of CO concentration has therefore been made utilising monitoring data from the closest national network monitoring site.

The closest national network monitoring site to Moray is in Aberdeen. The monitoring site in Aberdeen is situated within an urban area therefore it is classified classed as an Urban Background Site. The maximum daily running 8-hour mean concentrations measured at Aberdeen for 2000 to 2001 are presented in Table 3.

Table 3 Maximum 8-hour Running Mean CO Concentrations measured atAberdeen National Network Monitoring Site

	2000	2001
Maximum daily running 8-hour mean	2.3	5.1
concentration (mg/m ³)		

The CO concentration is monitored at Aberdeen using an automatic infra-red analyser. The analyser continuously measures the CO concentration and averages the concentration over hourly periods. A running 8-hour concentration is then calculated.

The concentrations measured at the Aberdeen site are significantly higher than the predicted background CO annual mean concentration from the NETCEN maps, which is lower than the NAQS objective for CO. Given that the emissions experienced at the Aberdeen site will be in excess of those experienced within Moray, due to much higher traffic counts, it will be unlikely that the urban background concentration in Moray will exceed the NAQS objective for CO.

Any potential exceedence of the NAQS objective for CO would be therefore expected to be due to a pollution hotspot. The impact from road traffic and industrial sources is considered in Section 2.3 and 2.4.

2.3 Road Traffic

Two-thirds of the total emissions of CO in the UK are due to road transport. Technical guidance LAQM.TG(03) (Ref. 4) states that any exceedence of CO objectives is only likely to occur close to very busy roads or junctions.

The technical guidance LAQM.TG(03) (Ref. 4) states that very busy roads should only be considered where the 2003 annual mean background concentration is expected to be above 1 mg/m³. Since the predicted background CO concentration was 0.096 mg/m³ it is considered unlikely that emissions from any very busy roads will cause exceedence of the NAQS objective for CO. No roads were therefore assessed for the impact of CO emissions.

2.4 Industrial Sources

The Scottish Environment Protection Agency (SEPA) was consulted (Ref. 7) on emissions from industrial processors within Moray Council and neighbouring local authority areas. CO is not listed as a regulated pollutant for any of the regulated companies within Moray. It was concluded that it was unlikely that emissions from any industrial processes within or

outwith Moray were likely to cause an exceedence of the NAQS objective for CO. A list of SEPA regulated processes is provided in Appendix 6.

2.5 Conclusion

The CO concentrations monitored at Aberdeen AURN site indicate that the NAQS objective for CO is unlikely to be exceeded in an urban environment. Moray will not be subjected to emissions rates as high as those experienced at the Aberdeen site therefore it is unlikely that concentrations will exceed NAQS objective levels within Moray. In addition it is considered unlikely that there will be any localised exceedence of the NAQS objective for CO as a result of emissions from road traffic or industrial sources.

National studies indicate that the ambient CO concentration is likely to fall in the coming years with a decrease in emissions, particularly from motor vehicles as a result of improved vehicle technology.

It is therefore considered that the maximum running 8-hour mean CO concentration in Moray will remain below 10 mg/m^3 during 2003.

A Detailed Assessment for CO is not required for Moray Council.

3 REVIEW AND ASSESSMENT FOR BENZENE

Benzene is an additive to vehicle fuel. The majority of emissions of benzene come from petrol vehicle exhausts.

The Air Quality Review Study prepared for the first round Review and Assessment for Moray Council (Ref.5) concluded that it was unlikely that there would be an exceedence of air quality objectives for benzene. The Scottish Executive accepted this conclusion.

The air quality objective for benzene as set out in the Air Quality Regulations 2000 is presented in Table 4. A stricter objective has also been introduced in Scotland for 2010.

Table 4 Air Quality Objectives for Benzene

Concentration	Measured As	Date to be Achieved by
16.25 μg/m³	Running annual mean	31.12.03
3.25 μg/m³	Running annual mean	31.12.10

The predicted running annual mean therefore should not exceed 16.25 μ g/m³ by the end of 2003. In addition the predicted running annual mean should not exceed 3.25 μ g/m³ by the end of 2010.

Technical guidance LAQM.TG(03) (Ref. 4) states that the limit value for Benzene of 5 μ g/m³ has been transposed into UK legislation and will become effective by the beginning of 2010.

An assessment of the impact of emission sources of benzene and available monitoring data is made in Sections 3.1 to 3.7.

3.1 Background Concentration

NETCEN has mapped estimated annual mean background benzene concentrations for 2001, 2003 and 2010. The maps are included in Appendix 3. The estimated annual mean concentration for all three years is significantly less than 0.3 μ g/m³. The average benzene concentration, calculated from the NETCEN detailed databases of background concentrations (Ref. 6) for the Moray area is 0.05 μ g/m³ for 2001. Using the factors 0.875 and 0.659 for 2003 and 2010 respectively, provided in Box 3.3 of the technical guidance LAQM.TG(03) (Ref.4), predicted benzene concentrations for Moray of 0.046 μ g/m³ for 2003 and 0.039 μ g/m³ for 2010 have been calculated.

3.2 Monitoring Data

Moray Council does not undertake monitoring of benzene. The closest national network monitoring site is at Edinburgh Medical School, an Urban Background site in Edinburgh. The maximum running annual mean concentrations measured at the site are presented in Table 5.

Table 5 Maximum Running Annual Mean Benzene ConcentrationsMeasured at Edinburgh Medical School

	1999	2000	2001
Maximum running annual mean Benzene concentration (μ g/m ³)	1.98	1.72	1.38

The maximum running annual mean concentrations measured at Edinburgh Medical School are therefore below both the 2003 and 2010 NAQS objectives for benzene. Ambient benzene concentrations in Moray will be expected to be lower than those experienced at Edinburgh Medical School as Moray is more rural and has lower traffic flows.

3.3 Road Traffic

Technical guidance document LAQM.TG(03) (Ref.4) states that Local authorities need only consider emissions from 'very busy roads' where the 2010 background is expected to be above $2\mu g/m^3$. The estimated 2010 background concentration for Moray taken from the NETCEN maps was less than 0.3 $\mu g/m^3$.

Emissions from road traffic are therefore not considered likely to result in an exceedence of LAQM objectives for benzene.

3.4 Industrial Sources

SEPA was consulted (Ref.7) on emissions from industrial processors within Moray and neighbouring local authority areas. Since the last Air Quality Review and Assessment (Ref. 8), two new industrial processes, which are regulated for benzene namely, The Harbour Station in Lossiemouth and Victoria Filling Station in Forres have been identified. It was concluded that considering these new pollutant sources it was unlikely that emissions from any industrial processes within or outwith Moray were likely to cause an exceedence of the NAQS objective for benzene. A list of SEPA regulated processes is provided in Appendix 6.

3.5 Petrol Stations

The technical guidance document LAQM.TG(03) (Ref. 4) states that there is a potential for an exceedence of the 2010 objective for benzene where emissions from large petrol stations are combined with emissions from nearby busy roads.

A busy road is defined as a road with an annual average daily traffic flow greater than 30,000 vehicles per day. There are no roads within the Moray Council area with traffic flows exceeding this level, therefore it is considered unnecessary to assess emissions from petrol stations in isolation. It is unlikely therefore that there will be any exceedence of the 2010 benzene objective as a result of emissions from petrol stations.

SEPA confirmed that there are 13 regulated petrol stations within the Moray Council area, one of which is a harbour filling station. SEPA correspondence (Ref. 7) stated that there was no significant non-compliance of emission limit values at any of these sites.

3.6 Major Fuel Storage Depots

There are no major fuel depots situated within the Moray Council area therefore no consideration of emissions from major fuel depots has been made. The nearest two depots to Moray area are in Aberdeen and Inverness (Ref. 4) and are highly unlikely to have an impact on air quality in the Moray area.

3.7 Conclusion

Monitoring of benzene undertaken at Edinburgh Medical School indicates that the NAQS objectives for benzene are unlikely to be exceeded in urban locations. Ambient benzene concentrations in Moray are likely to be lower than those measured at the Edinburgh Medical School. It is therefore concluded that ambient benzene concentrations are unlikely to exceed NAQS objectives for benzene.

No emissions sources of benzene were identified that are considered likely to cause localised exceedences of NAQS objectives for benzene.

The technical guidance document LAQM.TG(03) (Ref. 4) states that national policy measures are expected to further reduce emissions of benzene, in particular by reducing the content of benzene in petrol. It is therefore considered unlikely that there will be any exceedence of NAQS objectives for benzene.

A detailed assessment for benzene is not required for Moray Council.

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4 REVIEW AND ASSESSMENT FOR 1,3 BUTADIENE

The primary sources of 1,3-butadiene are vehicle emissions and industrial processes. Catalytic converters remove a high percentage of emissions of 1,3-butadiene from motor vehicles.

The first round of Review and Assessment of air quality within the Moray Council (Ref.5) concluded that it was unlikely that there would be an exceedence of air quality objectives for 1,3-butadiene. The Scottish Executive accepted this conclusion.

The air quality objective for 1,3-butadiene as set out in the Air Quality Regulations 2000 is presented in Table 6.

Table 6 Air Quality Objectives for 1,3-butadiene

Concentration	Measured As	Date to be Achieved by
2.25 μg/m ³	Running annual mean	31.12.03

The running annual mean therefore should not exceed 2.25 μ g/m³ by the end of 2003.

An assessment of the impact of emission sources of 1,3-butadiene and available monitoring data is made in Sections 4.1 to 4.3.

4.1 Background Concentrations

NETCEN (Ref. 6) has mapped estimated annual mean background 1,3-butadiene concentrations for 2001 and 2003. The maps are included in Appendix 3. The estimated annual mean concentration for both years is significantly below 0.1 μ g/m³. The average 1,3-butadiene concentration, calculated from the NETCEN (Ref. 6) 1 x 1 km² database of background concentrations, for Moray area for 2003 is 0.0162 μ g/m³.

4.2 Monitoring Data

Moray Council does not undertake monitoring of 1,3-butadiene. The closest national network-monitoring site is at Edinburgh Medical School, an Urban Background site in Edinburgh. The maximum running annual mean concentrations measured at the site are presented in Table 7.

Table 7 Maximum Running Annual Mean 1,3-butadiene ConcentrationsMeasured at Edinburgh Medical School

	1999	2000	2001
Maximum running annual mean 1,3 butadiene concentration (μ g/m ³)	0.21	0.19	0.20

The maximum running annual mean concentrations measured at Edinburgh Medical School are therefore below both of the NAQS objectives for 1,3-butadiene. 1,3-butadiene concentrations in Moray will be expected to be lower than those experienced at Edinburgh Medical School as Moray is more rural.

4.3 Industrial Sources

SEPA was consulted on emissions from industrial processes within Moray and neighbouring local authority areas (Ref. 7). None of the regulated industrial companies operating within Moray Council emitted 1,3-butadiene. It was concluded that it was unlikely that emissions from any industrial processes within or outwith Moray were likely to cause an exceedence of the NAQS objective for 1,3-butadiene. A list of SEPA regulated processes is provided in Appendix 6.

4.4 Conclusion

Monitoring of benzene undertaken at Edinburgh Medical School indicates that the NAQS objective for 1,3-butadiene is unlikely to be exceeded in urban locations. Ambient 1,3-butadiene concentrations in Moray are unlikely to be higher than those measured at the Edinburgh Medical School. It is therefore concluded that ambient 1,3-butadiene concentrations are unlikely to exceed NAQS objective levels.

No emissions sources were identified that are considered likely to cause a localised exceedence of the NAQS objective for 1,3-butadiene.

As with benzene the technical guidance document LAQM.TG(03) (Ref. 4) states that a number of national policy measures are expected to further reduce emissions of 1,3-butadiene from road vehicles.

It is therefore considered unlikely that there will be any exceedence of the NAQS objective for 1,3-butadiene.

A Detailed Assessment for 1,3-butadiene is not required for Moray.

5 REVIEW AND ASSESSMENT FOR LEAD

Since the addition of lead to petrol was banned in 2000, the principal source of lead is from industrial emissions.

The first round of Review and Assessment Air Quality Study for the Moray Council area (Ref. 5) concluded that it was unlikely that there would be an exceedence of air quality objectives for lead. The Scottish Executive accepted this conclusion.

The air quality objective for lead as set out in the Air Quality Regulations 2000 is presented in Table 8.

Table 8 Air Quality Objectives for Lead

Concentration	Measured As	Date to be Achieved by
0.5 μg/m ³	Annual mean	31.12.2004
0.25 μg/m³	Annual mean	31.12.2008

The running annual mean therefore must not exceed 0.5 μ g/m³ by the end of 2004 and 0.25 μ g/m³ by the end of 2008.

An assessment of the potential impact of emissions sources of lead and available monitoring data is made Sections 5.1 to 5.3.

5.1 Monitoring data

Moray Council does not undertake any monitoring for lead. There are no automatic monitoring stations for lead; however there are network batch monitoring stations for lead situated in Glasgow, Falkirk and Motherwell.

The monitoring site in Glasgow is situated in the east end of the city in an area that formerly contained a number of small foundries. No foundries are still in operation in the area, which is now mainly residential. The monitoring site in Motherwell is situated about 500m from a large steel mill and is adjacent to several main roads.

The monitoring data for all three sites are presented in Table 9. The levels recorded at the mobile station at Larbert in the Falkirk Council area recorded levels of $<0.001 \mu g/m^3$

Table 9 Annual Mean Lead-in-air Concentrations at Glasgow andMotherwell National Network Monitoring Sites

		1999	2000	2001
Annual mean lead-in-air	Glasgow	0.02	0.017	0.025
concentration (µg/m ³)	Falkirk	-	<0.001	<0.001
	Motherwell	0.016	0.009	0.016

The annual mean lead-in-air concentration measured all three sites are therefore well below NAQS objective levels. The lead-in-air concentration in Moray would be expected to be lower than that experienced at the three monitoring sites.

5.2 Industrial Sources

SEPA was consulted (Ref. 7) on emissions from industrial processes within Moray and neighbouring Local Authority areas. It was concluded that it was unlikely that emissions from any industrial processes within or outwith Moray were likely to cause an exceedence of the NAQS objective for lead. A list of SEPA regulated processes is provided in Appendix 6.

5.3 Conclusion

Monitoring of lead undertaken in Glasgow, Motherwell and Falkirk indicates that the NAQS objective is unlikely to be exceeded in urban locations. Ambient lead concentrations in Moray are unlikely to be higher than those measured at any of the three sites. As lead in petrol is now banned, use of lead is now combined to certain industrial processes. Ambient lead concentrations are therefore expected to remain fairly constant in the future. Lead in air concentrations are not expected to rise and so it can be concluded that the objectives will also be met in 2004 and 2008.

No emissions sources were identified that are considered likely to cause a localised exceedence of the NAQS objective for lead.

It is therefore considered unlikely that there will be any exceedence of the NAQS objective for lead.

A Detailed Assessment for lead is not required for Moray Council.

6 REVIEW AND ASSESSMENT FOR NITROGEN DIOXIDE

Primary sources of nitrogen dioxide (NO_2) are from vehicle engines and combustion processes. NO_2 is also generated by the reaction of oxides of nitrogen (NO_x) and atmospheric ozone (O_3) .

The Scottish Executive and SEPA raised concern about lack of NO₂ monitoring data included in the Air Quality Review Study for Moray Council (Ref. 5). The Supplementary Air Quality Report First Stage Review and Assessment for Moray Council (Ref. 8) made use of new data from nine diffusion tube monitoring locations in Moray and consulted SEPA on regulated processes. It concluded that it was unlikely that there would be an exceedence of air quality objectives for NO₂. The Scottish Executive accepted this conclusion.

There are two air quality objectives for NO_2 , an annual mean objective and an hourly objective, set out in the Air Quality Regulations 2000. The objectives are presented in Table 10.

Table 10 Air Quality Objectives for Nitrogen Dioxide

Concentration	Measured As	Date to be Achieved by
40 μg/m ³	Annual mean	31.12.2005
200 μ g/m ³ not to be	1-hour mean	31.12.2005
exceeded more than 18		
times a year		

The annual mean concentration therefore should not exceed 40 μ g/m³ by the end of 2005. In addition it should be predicted that there will be fewer than 18 hourly exceedences of 200 μ g/m³ in a year by the end of 2005.

An assessment of the potential impact of emission sources of NO_2 and available monitoring data is made in sections 6.1 to 6.6.

6.1 Background Concentration

AEA Technology NETCEN (Ref. 6) has mapped estimated annual mean background concentrations for both NO_x and NO_2 for the years 2001, 2005 and 2010. The maps are included in Appendix 3.

The estimated annual mean NO_x concentration for all three years is below 20 μ g/m³. The maximum predicted NO_x concentration, taken from the NETCEN 1 x 1 km² background concentration database (Ref. 6), for the region occurring in 2001 is 10.9 μ g/m³. Future concentrations of NO_2 were calculated using the factors supplied in Box.6.6 of the Technical

Guidance LAQM.TG(03) (Ref. 4). The NO₂ component of total NO_x is predicted to be below 10 μ g/m³ for all areas of Moray during 2001 but is predicted to fall to below 8 μ g/m³ for the whole of the Council area by 2005.

6.2 Monitoring Data

Moray Council monitors NO_2 at a number of sites within the area, all of which have been operational since 1999. Monitoring is undertaken using passive diffusion tubes. A discussion of the analysis of the diffusion tubes is discussed in Section 6.2.1 with the results presented in Section 6.2.2.

Additional automatic monitoring was conducted by SEPA in Rothes for two periods during February and May 2002 (Ref. 9). The site was chosen as it is in an area with a high density of distilleries, a busy road and within an area of relevant public exposure. The topography of the area surrounding the monitoring site is also prone to the formation of inversion layers, which accentuates atmospheric pollution within the vicinity at ground level.

6.2.1 QA/QC of Diffusion Tube Monitoring Data

The laboratory analysis of the passive diffusion tubes used by Moray Council is undertaken by Aberdeen City Council, Laboratory of the Public Analyst. Aberdeen City Council is UKAS accredited for the analysis of nitrogen dioxide diffusion tubes. It also participates in the Workplace Analysis Scheme for Proficiency (WASP) for NO₂ and the NETCEN NO₂ Network Quality Solutions Programme (Appendix 1: Correspondence). Aberdeen City Council changed the preparation of the diffusion tubes in 2001. Prior to 2001 diffusion tubes were prepared from 50% triethanolamine in acetone. Since 2001 NO₂ diffusion tubes are prepared from 20% triethanolamine in deionised water. The change in method is shown in Table 11 to have reduced the bias factor between the diffusion tube and automatic monitoring results, which indicates a greater accuracy.

Diffusion tube monitoring is not as accurate as continuous monitoring techniques. The technical guidance LAQM.TG(03) (Ref. 4) recommends that diffusion tubes should be colocated with chemiluminesence analysers to compare the results in order to validate the performance of the diffusion tubes and analysis technique. This performance is assessed by calculating laboratory bias and all diffusion tubes analysed at the same laboratory must have their results corrected to allow for the bias.

Three diffusion tubes analysed by Aberdeen City Council have been co-located with a chemiluminescent analyser at the Union Street automatic monitoring station since 2000. A bias correction factor between the diffusion tubes and the chemiluminescent analyser has

been calculated for the three years since. The bias correction factors were calculated using the methodology laid out in Box 6.4 of Technical Guidance LAQM.TG(03) (Ref. 4).

The results of the cross comparison of diffusion tube and automatic monitoring results are displayed in Table 11.

Table 11 Cross Comparison of NO₂ Concentrations from the Union Street, Aberdeen Co-located Diffusion Tubes and Automatic NO₂ monitoring site

Union Street	Annual Mean of the three Diffusion Tube Concentrations (µg/m ³) (Dm)	Annual Mean Chemiluminescent Concentration (µg/m³) (Cm)	Bias Adjustment Factor (Cm/Dm)	Diffusion Tube Bias (Dm- Cm)/Cm
2000	31.12	49.8	1.59	-37.5 %
2001	41.46	54.93	1.32	-24.5 %
2002	37.78	49.49	1.31	-23.7 %

The diffusion tubes therefore under predicted the ambient NO_2 concentration in comparison with the chemiluminescent analysers during 2000, 2001 and 2002. A factor of 1.59 has been be applied to diffusion tube results for 2000, a factor of 1.32 applied to results from 2001 and a factor of 1.31 to results from 2002, reported in Section 6.2.2.

6.2.2 Monitoring Results

Moray Council has conducted monitoring of NO_2 using diffusion tubes at ten sites since 2000. The site locations and descriptions are presented in Table 12. The locations are plotted on Figure 2 in Appendix 2.

Site	Location	Classification	Ordnance Survey Grid Reference
Elgin 1	Lamp Post West Park Court	Kerbside	NJ212626
Elgin 2	Junction East & Maisondieu Rd	Kerbside	NJ224627
Elgin 3	99-101 Maisondieu Road	Roadside	NJ223627
Elgin 4	26-28 Priory Place	Urban Background	NJ223626
Elgin 5	Main Street New Elgin	Kerbside	NJ223618
Fochabers 1	50A High Street	Kerbside	NJ345588
Fochabers 2	Sunndach George Street	Urban Background	NJ343587
Forres	Tolbooth, High Street	Roadside	NJ034587
Keith 1	106 Moss Street	Roadside	NJ433507
Keith 2	87 Moss Street	Roadside	NJ432507

Table 12 NO₂ Diffusion Tube Monitoring Sites in Moray since 1999

The monitoring locations were selected to provide monitoring data from several key areas within Moray:

- monitoring at the most heavily trafficked roads within Elgin town centre at Elgin1, Elgin2, Elgin3 and Elgin5;
- Urban Background concentration at Elgin4 and Fochabers2; and
- monitoring on the main roads through the other towns and villages within Morayshire at Fochabers1, Forres, Keith1 and Keith2.

The NO_2 concentrations measured at these sites are presented in Table 13. The concentrations have been adjusted for laboratory bias.

Monitoring Site	Annual Mean NO ₂ Concentration (μ g/m ³)		Data C	apture Ra	te (%)	
	2000	2001	2002	2000	2001	2002
Elgin 1	19.8	17.1	23.4	92	100	83
Elgin 2	13.8	12.3	15.9	100	100	83
Elgin 3	9.5	7.6	10.5	100	92	83
Elgin 4	7.0	6.2	6.9	100	100	83
Elgin 5	20.7	9.1	14.1	8	92	58
Fochabers 1	16.6	16.1	21.6	92	92	83
Fochabers 2	4.9	4.3	4.1	83	67	75
Forres	11.1	10.6	12.6	100	100	83
Keith 1	15.0	14.8	18.6	100	92	83
Keith 2	14.0	12.0	15.5	100	100	83

Table 13 NO₂ Monitoring Results

The monitoring results indicate that the NO_2 concentrations are well below the NAQS annual mean objective for NO_2 . The data capture rates for the diffusion tubes vary with all but two sites having a data capture rate greater than 83% between 2000 and 2002.

There is no overall downward trend in NO_2 concentration between 2000 and 2002. The concentrations monitored at the kerbside and roadside monitoring sites on the arterial routes in Moray have increased, whilst the concentrations measured at the background sites and those at the outlying towns and villages have remained fairly constant.

The technical guidance LAQM.TG(03) (Ref. 4) suggests that meeting the 2005 annual mean objective is expected to be more demanding than meeting the hourly mean objective. No hourly monitoring data is available for Moray. As the annual mean objective has been met it is considered unlikely that the hourly mean objective will be exceeded.

The additional NO₂ sampling carried out by SEPA revealed that for the period of the study ambient air levels of NO₂ in Rothes did not exceeded the limits set out in the Air Quality Objectives (Ref. 9). Maximum hourly concentrations of recorded NO₂ were less than 17% of the 1 hour mean limit. Rothes is situated on the A941, which is not the busiest road in Moray, but it is in an area with a high density of distilleries. The values recorded may not be fully representative of the NO₂ concentrations expected around busy junctions along the A96, but give supporting evidence of compliance with the NO₂ objectives throughout Morayshire.

The annual mean concentration is expected to decrease by a further 9% between 2002 and 2005 at roadside and kerbside locations, mainly due to improvements in engine efficiency and technology (Ref. 4).

The monitored concentrations presented in Table 14 indicate that it is unlikely that there will be any exceedence of NAQS objectives for NO_2 .

While monitoring has been chosen to check concentrations at potential hot-spots, road traffic and industrial sources are considered further in Sections 6.3 and 6.4.

6.3 Road Traffic

In the first round stage 1 Air Quality Review Study no consideration was made to emissions from road traffic in Moray. The Supplementary Air Quality Report First Stage Review and Assessment Report (Ref. 8) carried out assessment using the nomograms contained in Technical guidance document LAQM.TG(00) (Ref. 12). After consultation with Moray Council Roads Department two road junctions, Spey Bay and South College Street, Elgin, were analysed and were predicted to have emissions unlikely to cause an exceedence of air quality objectives for NO₂.

A revised version of DMRB has been issued which provides a more conservative assessment of road traffic emissions (Ref. 10) In addition the DMRB model has been found to underestimate significantly the pollutant concentrations in street canyons. Technical guidance LAQM.TG(03) (Ref. 4) suggests therefore that traffic flows of as low as 10,000 vehicles per day can cause an exceedence of air quality objectives within congested conditions.

A table of annual average daily traffic flow and average vehicle speeds for the roads in Moray is included in Appendix 4.

Since the last round of Review and Assessment there have been no new roads constructed, although a significant increase in traffic on existing roads was predicted by 2005 due to

proposed employment and industrial developments. The construction of the Fochabers / Mosstodloch bypass anticipated to commence in 2003 (Ref. 8) is subject to a Public Inquiry scheduled for late 2003. Any increased traffic impacts as a result of this development can therefore not be determined until after the public inquiry. An assessment was made of the most heavily trafficked junctions within Moray. Technical Guidance LAQM.TG(03) (Ref. 4) indicates that for areas with a predicted 2005 background concentration of less than 15 µg/m³ consideration should be made of all roads and junctions with an Annual Average Daily Total (AADT) greater than 10,000. Two junctions and one roundabout were assessed using DMRB. The roads assessed included the most heavily trafficked road in Moray, namely the A96. Two roads correspond to those investigated in the Supplementary Air Quality Report (Ref. 8). Spey Bay represents a road junction with a high proportion, 12%, of Heavy Goods Vehicles. North College Street junction in Elgin indicates a busy junction within an urban centre. Queen Street roundabout in Elgin also exhibited a predicted total traffic flow for 2010 greater than 10,000 AADT so is included within the DMRB assessment.

The traffic flows at junctions assessed in the DMRB assessment are shown in Table 14, and the roads are highlighted on the map Figure 3 in Appendix 2.

Junction	Traffic Fl			% Heavy	Nearest
	1998	2005	2010	Goods Vehicles	Receptor
A96 N College St, Elgin	18374	21681	23151	8	10 m
A96 Spey Bay Junction, Fochabers	12006	14167	15128	12	100 m
A96 Queen St	18374	21682	23151	8	10 m
roundabout,	8669	10230	10923	8	
Elgin	518	612	661	7	

Table 14 Traffic Flows at Junctions Assessed using DMRB Assessment

In order to ensure that no underestimation was made of the emissions from road traffic, the receptors were assumed to be within 5 metres of each junction. The assessment considered average traffic speeds of 10 and 20 miles per hour (mph) to account for the slowing of traffic at the junction.

A summary of the results of the assessment is presented in Table 15 with the full assessment contained in Appendix 5.

Road / Junction	Predicted Annual Mean NO ₂ Concentration (μg/m ³) at 10 mph		Predicted An NO₂ Concent (μg/m³) at 2	ration
	2005	2010	2005	2010
A96 North College St, Elgin	20.29	15.89	17.29	13.54
A96 Spey Bay Junction, Fochabers	18.84	14.72	15.88	12.40
A96 Queen Street Roundabout, Elgin	25.95	20.52	22.18	17.50

Table 15 Summary of DMRB Assessment of Roads within Moray

The results of the DMRB assessments therefore indicate that no road traffic emissions were identified as likely to cause an exceedence of the annual mean NAQS objective for NO₂. As the roads considered represent worst case roads, no other roads within Moray are expected to cause exceedence of NAQS objectives for NO₂.

6.4 Industrial Sources

In the first round of Review and Assessment it was concluded that it was unlikely that emissions from any industrial processes would result in an exceedence of NAQS objectives for NO_2 .

SEPA was consulted (Ref. 7) as to whether there have been any new industrial processes or significant changes to emissions from existing processes since the last Review and Assessment (A copy of the correspondence is included in Appendix 2). The SEPA response highlighted an increase in operating capacity of the animal carcass incineration process at Douglas Brae Knackery in Keith. This results from the installation of two additional incinerators in 2001 and 2002 respectively. However, SEPA confirmed compliance of emission limit values and that there is unlikely to be any exceedence of NAQS objectives for NO₂ as a result of emissions from industrial processors in Moray. A list of SEPA regulated processes is provided in Appendix 6.

6.5 Air Traffic

There are no airports exceeding the 10 million people per annum limit set out in the technical guidance LAQM.TG(03) (Ref. 4) situated within Moray therefore no assessment of emissions from air traffic has been made. Moray Council has communicated that concerns have been raised by local residents in the form of a petition and complaints regarding atmospheric pollution from the two RAF airbases (Appendix 1. Correspondence). No emissions data for either RAF airfield is available for assessment. However Moray Council has gained approval from Committee to monitor aircraft odour and further monitoring of air quality with a view to determining the impact of aircraft emissions. In January 2003 Moray

Council installed two NO_2 diffusion tubes to monitor air quality around RAF Lossiemouth. One is located at 1 Merryton Court in close proximity to the boundary of RAF Lossiemouth and one is placed at 27 James Street on the east side of Lossiemouth. Preliminary results for NO_2 concentrations have been low (Appendix 1 Correspondence).

6.6 Conclusion

Monitoring of NO_2 undertaken throughout the Moray Council area indicates that the NAQS objective is unlikely to be exceeded in urban locations. It is therefore concluded that ambient NO_2 concentrations are unlikely to exceed NAQS objective levels.

No emissions sources were identified that are considered likely to cause a localised exceedence of the NAQS objective for nitrogen dioxide.

It is therefore considered unlikely that there will be any exceedence of the NAQS objective for nitrogen dioxide.

A Detailed Assessment for nitrogen dioxide is not required for the Moray Council area.

7 REVIEW AND ASSESSMENT OF SULPHUR DIOXIDE

The principal source of emissions of sulphur dioxide (SO₂) is from coal-fired power stations and other industrial combustion sources. Emissions from motor vehicles are minimal in comparison.

The first round Supplementary Review and Assessment of air quality within the Moray Council area (Ref. 8) concluded that it was unlikely that there would be an exceedence of air quality objectives for SO₂. The Scottish Executive accepted this conclusion.

There are three air quality objectives for SO_2 , an hourly mean objective, a 24-hour objective and a 15-minute mean objective, set out in the Air Quality Regulations 2000. The objectives are presented in Table 16.

Table 16 Air Quality Objectives for Sulphur Dioxide

Concentration	Measured As	Date to be Achieved by
350 μ g/m ³ not to be exceeded more	1-hour mean	31.12.2004
than 24 times per year		
125 µg/m ³ not to be exceeded more	24-hour mean	31.12.2004
than 3 times a year		
266 μ g/m ³ not to be exceeded more	15-minute mean	31.12.2005
than 35 times a year		

The predicted ground level concentration therefore should not exceed 350 μ g/m³ on more than 24 hourly periods by the end of 2005. In addition, the predicted 24-hour mean value should not exceed 125 μ g/m³ on more than three occasions by the end of 2004, and the 15-minute mean level should not exceed 266 μ g/m³ on more than 35 occasions per year by the end of 2005.

An assessment of the impact of emission sources of NO_2 and available monitoring data is made in Sections 7.1 to 7.7.

7.1 Background Concentration

NETCEN has mapped estimated annual mean background concentrations for SO_2 during 2001 (Ref. 6). The map is included in Appendix 3.

The estimated annual mean SO_2 concentration in Moray in 2001 is below 2 μ g/m³. Technical guidance LAQM.TG(03) (Ref.4) suggests that the annual mean SO_2 background concentration at the end of 2004 and 2005 will be 75% of the 2001 concentration. The background annual mean concentration during 2004 and 2005 is therefore predicted to be

less than 2 μ g/m³. The annual mean background concentration of SO₂, calculated from the NETCEN 1 X 1 km² background concentration database (Ref. 6), averaged for the Moray area in 2001 is 0.659 μ g/m³. Using the factor of 0.75 given in the technical guidance LAQM.TG(03) (Ref. 1) the annual mean background SO₂ concentration for Moray in 2004 is 0.494 μ g / m³.

7.2 Monitoring Data

Moray Council does not undertake any automatic continuous monitoring of SO_2 comparable with the 15 minute mean and 1 hour mean objectives. The Council has monitored since January 1999 using passive diffusion tubes. The diffusion tube technique is not validated and as the monitoring averaging period is 4 weeks the results are not comparable with NAQS objectives for SO_2 . The monitoring results can therefore be used as an indicator of air quality but, not directly compared with NAQS objectives.

The diffusion tube monitoring results are presented in Table 17. The monitoring locations are plotted in Figure 2 of Appendix 2.

	Annual Mean SO ₂ Concentration (µg/m ³)			Data C	apture Ra	te (%)
	2000	2001	2002	2000	2001	2002
Priory Place, Elgin	1.75	14.16	0.98	100	100	100
Spey Drive, Rothes	4.10	12.82	2.35	100	92	100

Table 17 Annual Mean SO₂ Concentrations and Capture Rates

The results therefore indicate that the highest SO_2 concentrations are measured in the town of Elgin. The results although not directly comparable are substantially lower than any of the NAQS objectives for SO_2 .

No quality assurance or validation is available for the diffusion tubes therefore no conclusions for Moray Council have been taken from its results.

Additional automatic monitoring of SO_2 was conducted by SEPA during two periods in February and May 2002 at Rothes. The location was chosen because it is in an area with a high density of distilleries and residential areas where there will be relevant public exposure. The result of local topography is that the area is prone to inversion layers which accentuate the impact of atmospheric emissions at ground level. The results from this study are not directly comparable to the air quality objectives but provide supplementary evidence of low SO_2 values. Throughout the monitoring periods the SO_2 peak levels did not exceed 6% of the 15-minute mean limit, 5% of the 1 hour mean limit and 5% of the 24hour mean limit. These figures support the view that SO_2 levels are unlikely to be exceeded within urban areas of Moray (Ref. 9). The neighbouring Councils of Aberdeenshire and Aberdeen City both undertake SO₂ monitoring.

Aberdeen City Council operates an automatic real-time analyser which gives results which are directly comparable with the NAQS objectives for SO₂. The monitoring station in Aberdeen is positioned to measure urban area emissions therefore the results from these sites will not be applicable to all the Moray Council area. The results from the Aberdeen monitoring station recorded no exceedences between 2000 and 2002 of any of the NAQS objectives.

Since Aberdeen is subjected to higher concentrations than would be expected within the Moray Council area, particularly from industrial sources, then it can be concluded that the ambient SO_2 concentrations within the Moray Council area is unlikely to exceed NAQS objective levels for SO_2 .

Any potential exceedence of the NAQS objective for SO_2 is therefore expected to be due to pollution hotspots. The emissions sources with the potential to cause pollution hotspots of SO_2 are industrial sources and domestic/commercial coal burning. These are considered in Sections 7.3 and 7.5.

7.3 Industrial Sources

In the first round of Review and Assessment it was concluded that it was unlikely that emissions from any industrial processes were likely to result in an exceedence of NAQS objectives for SO₂.

SEPA was consulted (Ref. 7) as to whether there have been any new industrial processes or significant changes to emissions from existing processes. A copy of the correspondence is included in Appendix 2.

SEPA correspondence stated that the only industrial processor in Moray regulated for SO₂ concentrations is a road stone coating process, namely Ennstone Thistle Ltd located in Elgin. A list of SEPA regulated processes is provided in Appendix 6.

SEPA correspondence confirmed that currently there is "no significant non-compliance with emission limit values" at any of the SEPA-regulated sites within the Moray area.

It is therefore concluded that there will be no exceedence of NAQS objectives for SO_2 as a result of emissions from either industrial process.

7.4 Domestic Coal Burning

Technical guidance LAQM.TG(03) (Ref. 4) indicates that local exceedences of SO_2 objectives may occur in areas of concentrated coal burning. Concentrated areas are defined as those with more than 100 properties coal burning in an area of 500m by 500m.

It is expected that the only areas where a sufficient density of coal burning houses exist will be in areas of old council housing stock i.e. those built circa 1950 or pre-world war II. Modern housing is unlikely to be built with coal fires except in individual circumstances.

A survey undertaken by Moray Council Housing Service for 2002/03 suggests that there are no areas of concentrated coal burning. The survey only included current Council housing stock at that time and did not include former council housing. It is assumed that former housing stock, have been converted to gas or electric heating by the owners.

The areas with the highest densities of coal burning properties found within Moray are presented in Table 18, and mapped in Figure 4 in Appendix 2.

Area	Number of Coal Burning Properties	Approximate area (km²)	Number of properties per 0.25 km ²
Burghead	61	0.32 km ²	48
Forres	82	3.46 km ²	6
Lossiemouth	85	1.74 km ²	13

 Table 18 Density of Coal-burning Properties within Moray

From the information available, the number of coal burning properties therefore does not exceed 100 houses per 0.25 km², given as the density limit in the technical guidance LAQM.TG(03) (Ref. 4). It is therefore considered unlikely that there will be any exceedence of NAQS objectives for SO_2 as a result of emissions from domestic coal burning.

7.5 Small Boilers

An inventory of small boilers within Moray burning coal or oil with a thermal throughput greater than 5 megawatts (MW) was undertaken by Entec UK on behalf of the Scottish Executive in 2000 (Ref. 11). One small boiler was identified at Grampian University Hospital Trust. The nearest sensitive receptor where relevant public exposure might be expected is the hospital grounds themselves. The predicted SO₂ concentration for the 15 minutes mean (adjusted for a 5 μ g/m³ background concentration) was 212 μ g/m³, which is below the 15 minute mean objective level for SO₂. The modelled 1 hour mean SO₂ concentration (adjusted for a 5 μ g/m³ background concentration) is 158 μ gm³, which is also below the 1 hour SO₂ mean objective of 350 μ g/m³.

It is therefore considered unlikely that there will be any exceedence of NAQS SO₂ objectives as a result of emissions from small boiler plant.

7.6 Shipping

Technical guidance LAQM.TG(03) (Ref. 4) states that where shipping movements exceed 5000 per year there is the potential for an exceedence of the 15-minute NAQS objective. It must be established whether or not there is relevant exposure within 1km of the berths and main areas of manoeuvring. A review of shipping movements should be confined to large ships such as cross-channel ferries and container ships.

There are residential areas within 1 km of the ports in Moray so the potential for relevant exposure exists. However the majority of harbours and ports in Moray Council area along the south bank of the Moray Firth are small and have no significant shipping movements. Buckie is the largest port with some cargo ship operations. The technical guidance LAQM.TG(03) (Ref. 4) states that a review of shipping should be confined to cross-channel ferries, Ro-Ro, container ships and cruise liners therefore no assessment of emissions from shipping has been made.

7.7 Railways

The only passenger rail line through the Moray Council area is the main line connecting Inverness to Aberdeen. The line passes through three stations within the Moray Council area, at Elgin, Keith and Forres.

Technical guidance LAQM.TG (03) (Ref. 4) states that there is potential for an exceedence of NAQS objectives for SO_2 where locomotives are stationary with their engines running for periods of 15-minutes or more. Where this is true for on more than two occasions per day then Local authorities are instructed to progress to a detailed assessment.

Consultation with Scotrail confirmed that the trains serving these lines are mainly diesel with newer trains fitted with Euro 3 standard engines. Scotrail stated that trains would not be expected to be stationary for periods of 15 minutes or longer at any location within Moray Council. All Scotrail trains are fitted with automatic engine shutdown mechanisms when the driver removes his key from the control panel.

It is considered unlikely that there will be stationary locomotives with their engines running for periods of 15 minutes at any location within the Moray region due to the fact that there are no terminal stations.

It is therefore unlikely that there will be an exceedence of the 15-minute objective for SO_2 as a result of emissions from railway locomotives.

7.8 Conclusion

Monitoring of SO_2 undertaken by Aberdeen Council indicates that NAQS objectives are unlikely to be exceeded in urban background locations where there is no significant influence of industrial emissions. Ambient SO_2 concentrations in Moray are unlikely to be higher than those measured within Aberdeen. It is therefore concluded that ambient SO_2 concentrations are unlikely to exceed NAQS objective levels.

No emissions sources were identified that are considered likely to cause a localised exceedence of the NAQS objectives for SO₂.

It is therefore considered unlikely that there will be any exceedence of the NAQS objectives for SO_2 .

A Detailed Assessment for SO₂ is therefore not required for Moray.

8 REVIEW AND ASSESSMENT FOR PARTICLES (PM₁₀)

 PM_{10} comprises a variety of substances of less than 10 microns (μ m) in diameter.

 PM_{10} is produced from a variety of sources. The principal sources are road transport, combustion processes and quarrying and mining. PM_{10} can also arise from a variety of natural sources including sea salt, pollen grains and biological particles.

 PM_{10} can be classified as being either primary or secondary. Primary sources are released directly into the atmosphere from combustion processes, whilst secondary sources are formed by chemical reaction in the atmosphere. The formation of secondary particles can occur a distance away from their origin. The smaller particles (<2 µg/m³) are defined as fine whilst larger diameter particles (2-10 µg/m³) are defined as being coarse.

In the first round of Review and Assessment the Supplementary Air Quality Report for the Moray Council area (Ref. 8) concluded that it was unlikely that there would be an exceedence of air quality objectives for PM_{10} . The Scottish Executive accepted this conclusion.

There are two air quality objectives for PM_{10} set out in the Air Quality Regulations 2000, an annual mean objective and a daily mean objective. In addition, the Scottish Executive has set in place stricter objectives to be achieved by 2010. The objectives are presented in Table 19.

Concentration	Measured As	Date to be Achieved by
40 μg/m ³	Annual mean	31.12.2004
18 μg/m³	Annual mean	31.12.2010
50 μ g/m ³ not to be	24-hour mean	31.12.2004
exceeded more than 35		
times per year		
50 μ g/m ³ not to be	24-hour mean	31.12.2010
exceeded more than 7		
times a year		

Table 19 Air Quality Objectives for Particles

The predicted annual mean concentration therefore should not exceed 40 μ g/m³ by the end of 2004 and 18 μ g/m³ by the end of 2010. In addition it should be predicted that there will be fewer than 35 24-hourly exceedences of 50 μ g/m³ in a year by the end of 2004 and less than 7 by the end of 2010.

An assessment of the impact of emission sources of PM_{10} and available monitoring data is made in Sections 8.1 to 8.7.

8.1 Background Concentration

NETCEN has mapped estimated annual mean background concentrations for primary PM_{10} concentrations during 2001, 2004 and 2010 and secondary PM_{10} concentrations for 2001 (Ref. 6). The maps are included in Appendix 3.

The estimated primary annual mean PM_{10} concentration in 2001 is below 15 µg/m³. The maximum predicted annual mean background concentration, taken from the NETCEN 1 x 1 km² background concentration database (Ref. 6), occurring within Moray area for 2001 is 14.2 µg/m³. The factors provided in Box.8.7 of the Technical Guidance LAQM.TG (03) (Ref. 4) were used to calculate the background PM₁₀ concentrations for 2004 and 2010. The background concentration is predicted to be below 15µg/m³ in 2004 and 2010. The annual mean primary PM₁₀ estimation in 2010 averaged for the whole of the Moray region, calculated from the NETCEN 1 x 1 km² background concentration database (Ref. 6) gives a value of 11.5 µg/m³.

The estimated secondary annual mean concentration in 2001 was below 3 μ g/m³. It is assumed that secondary PM₁₀ concentration will remain constant until 2010.

The total background concentration during 2004 is therefore predicted to be below 18 μ g/m³ in both 2004 and 2010.

The predicted background concentration is fairly uniform throughout the council area.

8.2 Monitoring Data

Moray Council does not undertake any monitoring of PM_{10} .

The closest national network monitoring site to Moray is in Aberdeen. The monitoring site in Aberdeen is classified as an Urban Background site. Concentrations within Moray are unlikely to be as high as those measured at Aberdeen due to larger traffic flows in Aberdeen. The annual mean concentrations and number of exceedences of the 24-hour mean objective measured at Aberdeen are presented in Table 20.

Table 20 Annual Mean PM₁₀ Concentrations measured at Aberdeen National Monitoring Site

	2000	2001
Annual mean concentration (µg/m ³)	19	15
No. of 24-hour mean exceedences	3	2

The PM_{10} is monitored at Aberdeen using a Tapered Oscillating Element Microbalance (TEOM) analyser. TEOM analysers have been found to underestimate PM_{10} concentration in

comparison to gravimetric monitoring techniques. The TEOM concentrations have therefore been factored by 1.3 to account for the under-estimation and to compare with the objectives, which are based on gravimetric methods. The analyser continuously measures the PM_{10} concentration and averages the concentration over hourly periods. The 24-hour concentration is then averaged.

The concentrations measured at the Aberdeen site are slightly higher, particularly during 2001, than the predicted background annual mean concentration for Moray from the NETCEN maps. The concentrations measured indicate that the ambient concentrations will meet both 2004 and 2010 objectives for PM_{10} . Urban ambient concentrations within Moray will be expected to be lower than those measured at Aberdeen.

Any exceedence of the NAQS objective for PM_{10} will therefore be a result of a pollution hotspot. The emissions sources that could cause a pollution hot-spot are therefore considered in the following sections.

8.3 Road Traffic

In the First Round Stage 1 Review and Assessment report (Ref. 8) consideration was made of emissions from roads in Moray. Assessment was made using the nomograms contained in Technical Guidance document LAQM.TG(00) (Ref. 4) and the model laid out in the Design Manual for Roads and Bridges (DMRB model) (Ref. 10). No roads were predicted to have emissions likely to cause an exceedence of air quality objectives for PM₁₀.

A revised version of DMRB (Ref.12) has been issued for LAQM in 2003 which provides a more conservative assessment of road traffic emissions Technical guidance LAQM.TG(03) (Ref. 4) states that busy roads or junctions should be assessed using the DMRB model. Busy roads and junctions are those with a combined AADT flow in excess of 10,000 vehicles per day in 2004 and an AADT flow of 5,000 vehicles per day in 2010.

A table of annual average daily traffic flow and average vehicle speeds for the roads in Moray is included in Appendix 4.

Whilst there have been no new roads constructed since the last Review and Assessment, significant increases in traffic on some existing roads was predicted by 2005 due to planned employment developments. The construction of the Fochabers / Mosstodloch bypass anticipated to commence in 2003 (Ref. 8) is subject to a Public Inquiry scheduled for late 2003. Any increased traffic impacts as a result of this development can therefore not be determined until after the public inquiry. An assessment was made of the most heavily trafficked junctions within Moray. All junctions along the most heavily trafficked road in Moray, namely the A96, were monitored. Two junctions and one roundabout were assessed

using DMRB. Traffic flows for assessed junctions are shown in Table 21. The roads are highlighted on the map in Figure 3 in Appendix 2.

Junction	Traffic Fl 1998	ow AADT 2004 2010		% Heavy Goods Vehicles	Nearest Receptor	
A96 N College St, Elgin	18374	21314	23151	8	10 m	
A96 Spey Bay Junction, Fochabers	12006	13927	15128	12	100 m	
A96 Queen St	18374	21314	23151	8	10 m	
roundabout, Elgin	oundabout, Elgin 8669 10056 518 601		10923	8		
			661	7		

Table 21 Roundabout and Junctions Assessed Using DMRB Assessment

In order to ensure that no underestimation was made of the emissions from road traffic the receptors were assumed to be within 5 metres of each junction. The assessment considered average traffic speeds of 10 and 20 miles per hour (mph) to account for the slowing of traffic at the roundabout.

A summary of the results of the assessment for 2004 is presented in Table 22 and a summary of the assessment for 2010 in Table 23. The full DMRB assessment is contained within Appendix 5.

Table 22 Summary of 2004 $\ensuremath{\text{PM}_{10}}$ DMRB Assessment of Roads within Moray

Road / Junction	d / Junction Traffic Spe Annual Mean Concentration (µg/m ³)		Traffic Spe Annual Mean Concentration (μg/m ³)	ed 20 mph Number of 24- hour mean Exceedences	
A96 N College St, Elgin	26.02	15	22.67	8	
A96 Spey Bay Junction, Fochabers	23.34	11	21.36	6	
A96 Queen St roundabout, Elgin	31.55	34	26.55	17	

Road / Junction	Traffic Spe	ed 10 mph	Traffic Speed 20 mph			
	Annual Mean Concentration (µg/m ³)	Number of 24- hour mean Exceedences	Annual Mean Concentration (µg/m ³)	Number of 24- hour mean Exceedences		
A96 N College St, Elgin	20.70	5	18.97	3		
A96 Spey Bay Junction, Fochabers	19.63	3	18.11	2		
A96 Queen St 23.78 roundabout, Elgin		10	21.20	6		

Table 23 Summary of 2010 PM ₁₀ DMRB Assessment of Road Traffic
Emissions within Moray

The results of the DMRB assessments therefore indicate that by the end of 2004 the annual mean PM_{10} objective is unlikely to be exceeded as a result of road traffic emissions. The fixed 24-hour objective is exceeded for the Queen Street Roundabout in Elgin when considering traffic travelling at low speeds. Queen Street is the busiest road junction featured in the traffic survey and 34 exceedences of the 24 hour objective were predicted compared to the permissible level of 35. The DMRB assessment for 2010 predicts that there will be exceedences of the annual mean PM_{10} objective at all three junctions. The 24 hour objective of 7 exceedences of 50 µg/m³ by 2010 is exceeded at Queen Street Roundabout, which predicts 10 exceedences for traffic travelling at 10 mph.

8.4 Industrial Sources

Information provided by SEPA correspondence (Ref. 7) indicates that landfills, quarries and their associated industry will be the principal industrial contributors to PM_{10} within the Moray Council area. A list of SEPA regulated processes is provided in Appendix 6.

SEPA correspondence (Ref. 7) confirmed that monitoring undertaken by SEPA in the Moray Council area indicates that there is unlikely to be any exceedence of NAQS objectives for PM_{10} as a result of emissions from industrial processors. SEPA stated that monitoring is only conducted as point sources for various aspects of the quarrying processes and this will not necessarily correlate to overall PM_{10} emission from the quarry area itself. SEPA correspondence (Ref. 7) confirmed that there is currently "no significant non-compliance with any emission limit values" at any of the SEPA-regulated sites within the Moray locality.

8.5 Solid Fuel Burning

Technical guidance LAQM.TG(03) (Ref. 4) states that local exceedences of PM_{10} objectives may occur in areas of concentrated coal burning. Concentrated areas are defined as those with more than 50 properties burning solid fuel in an area of 500m by 500m.

It is expected that only areas where a sufficient density of coal burning houses exist will be in areas of old council housing stock i.e. those built circa 1950 or pre-world war II. Modern housing is unlikely to be built with coal fires except in individual circumstances.

A survey undertaken by Moray Council Housing Service in 2002 suggests that there are no areas of concentrated solid fuel burning. The survey only included current Council housing stock at that time and did not include former council housing. It is assumed that former housing stock, roughly one third of total Council housing stock prior to private sales, have been converted to gas or electric heating by the owners.

The highest densities of coal burning properties found within Moray are presented in Table 24, and mapped in Figure 4 in Appendix 2.

Area	Number of Coal Burning Properties	Approximate area (km²)	Number of properties per 0.25 km ²		
Burghead	61	0.32 km ²	48		
Forres	82	3.46 km ²	6		
Lossiemouth	85	1.74 km ²	13		

Table 24 Density of Coal-burning properties within Moray

From the information available, the number of coal burning properties does not exceed 50 houses per 0.25 km². However, Burghead does have a high coal burning property density of around 48 houses per 0.25 km².

8.6 Quarries and Dust Emitting Processes

Emissions from quarries and dust emitting processes are difficult to approximate, as they are fugitive and cannot be quantified without detailed information. An inventory of quarries and dust emitted processes predicted to be in operation in 2004 and 2010 was undertaken. A list of processes identified is included in Appendix 6.

Technical guidance LAQM.TG(03) (Ref.4) indicates that where receptors exist within a distance of between 200m and 1 km from the source a detailed assessment may be required where the background PM_{10} concentration for 2004 is greater than 27 μ g/m³. As the 2004 and 2010 background concentration for Moray was established to be below 18 μ g/m³ there is no further need for consideration.

8.7 Air Traffic

There are no airports exceeding the 10 million people per annum limit set out in the technical guidance LAQM.TG(03) (ref.4) situated within Moray therefore no assessment of

emissions from air traffic has been made. Moray Council has communicated that concerns have been raised by local residents in the form of a petition and complaints regarding atmospheric pollution from the two RAF airbases (Appendix 1. Correspondence). No emissions data for either RAF airfield is available for assessment. However Moray Council has gained approval from Committee to monitor aircraft odour and further monitoring of air quality with a view to determining the impact of aircraft emissions.

8.8 Conclusion

Monitoring of PM_{10} undertaken at the Aberdeen national network monitoring site indicates that the NAQS objectives for PM_{10} are unlikely to be exceeded in urban locations. It is therefore concluded that ambient PM_{10} concentrations are unlikely to exceed NAQS objective levels.

It is considered unlikely that there will be any exceedence of NAQS objectives for PM_{10} as a result of emissions from domestic coal burning alone.

No industrial or domestic coal burning emissions sources were identified that are considered likely to cause a localised exceedence of the NAQS objective for PM_{10} in 2004, or 2010.

The NAQS annual mean objective for PM_{10} set by the Scottish Executive for 2010 is likely to be exceeded at a few locations, namely busy road junctions.

It is therefore considered likely that there will be exceedences of the NAQS objective for PM_{10} in 2010.

A Detailed Assessment for PM₁₀ is required for Moray Council.

9 CONCLUSIONS

An assessment has been made of the seven pollutants contained within the National Air Quality Strategy and the ambient ground level concentrations of each pollutant assessed against the NAQS objectives for each pollutant. The conclusions of the assessment were as follows:

- The ambient CO concentration is unlikely to exceed the NAQS objective by the end of 2003. No pollutant hotspots from industrial or road traffic emissions sources were predicted. It is therefore concluded that there will be no exceedence of the NAQS objective for CO within Moray and it is deemed unnecessary to progress to a Detailed Assessment.
- The ambient benzene concentration is unlikely to exceed the NAQS objective by the end of 2003 or 2010. No pollutant hotspots from industrial, road traffic, fuel depots or petrol station emissions sources were predicted. It is therefore concluded that there will be no exceedence of the NAQS objective for benzene within Moray and it is deemed unnecessary to progress to a Detailed Assessment.
- The ambient 1,3-butadiene concentration is unlikely to exceed the NAQS objective by the end of 2003. No pollutant hotspots from industrial sources were predicted. It is therefore concluded that there will be no exceedence of the NAQS objective for 1,3-butadiene within Moray and it is deemed unnecessary to progress to a Detailed Assessment.
- The ambient lead concentration is unlikely to exceed the NAQS objective by the end of 2004 or 2008. No pollutant hotspots from industrial emissions sources were predicted. It is therefore concluded that there will be no exceedence of the NAQS objective for lead within Moray and it is deemed unnecessary to progress to a Detailed Assessment.
- The ambient NO₂ concentration is unlikely to exceed the NAQS objectives by the end of 2005. No pollutant hotspots from industrial, road traffic or any other emissions sources were predicted. It is therefore concluded that there will be no exceedence of the NAQS objectives for NO₂ within Moray and it is deemed unnecessary to progress to a Detailed Assessment.
- The ambient SO₂ concentration is unlikely to exceed the respective NAQS objectives by the end of 2004 and 2005. No pollutant hotspots from industrial or combustion processes were predicted. It is therefore concluded that there will be no exceedence

of the NAQS objectives for SO_2 within Moray and it is deemed unnecessary to progress to a Detailed Assessment.

 The ambient PM₁₀ concentration is unlikely to exceed the NAQS objectives by the end of 2004. No pollutant hotspots from industrial sources were predicted to cause an exceedence of 2004 or 2010 objectives. The 2010 NAQS objectives are however predicted to be exceeded at some busy road junctions. In accordance with the Technical Guidance LAQM.TG(03) (Ref. 4) it is deemed necessary to progress to a Detailed Assessment for PM₁₀ at this stage.

A Detailed Assessment is therefore required for PM_{10} for the Moray Council area to be submitted to the Scottish Executive by the end of April 2004.

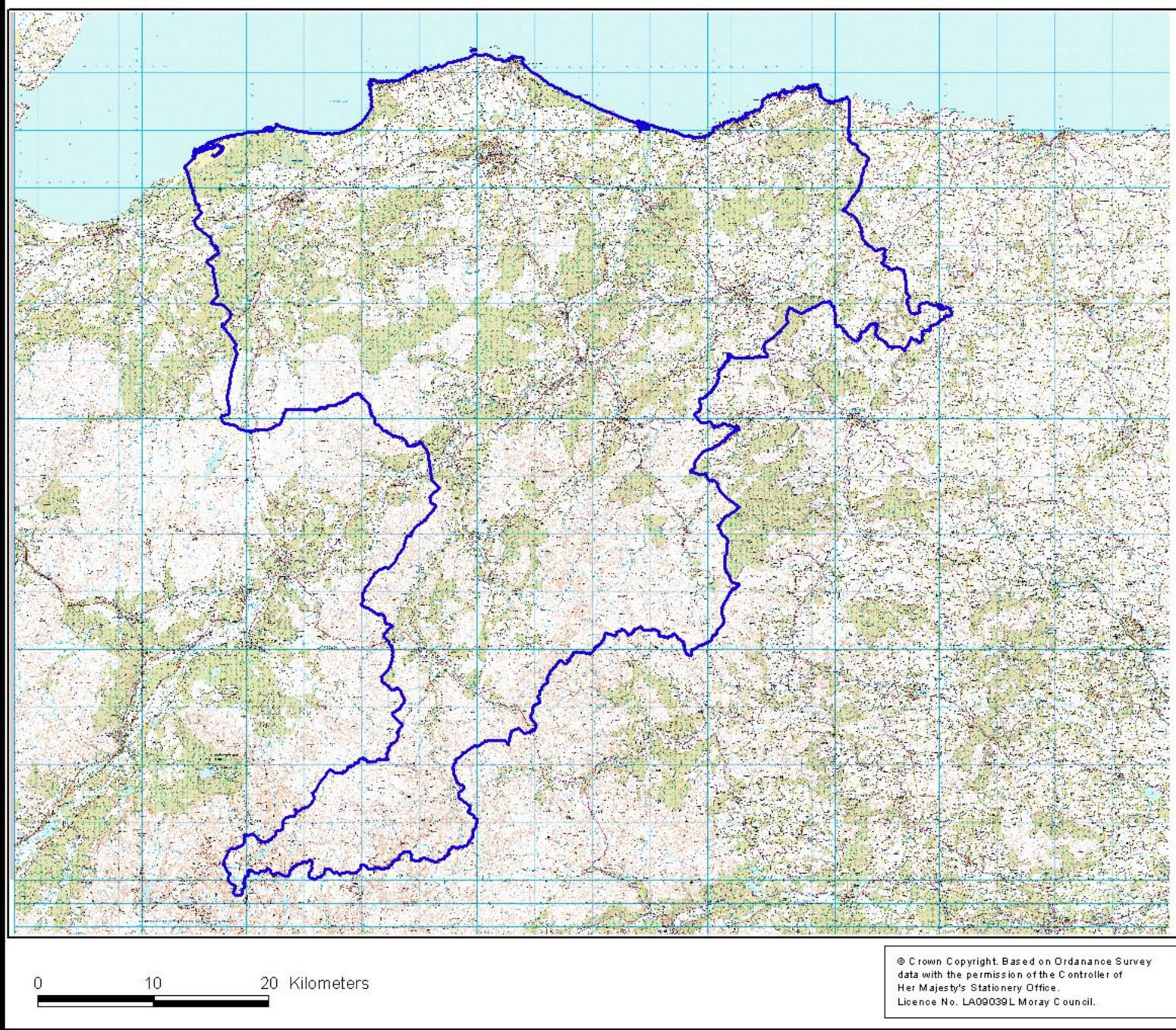
Moray Council will be required to continue its assessment of air quality for all other pollutants and to produce an annual progress report for the Scottish Executive by the end of April 2004.

10 REFERENCES

Ref. 1	Air Quality Strategy for England, Scotland, Wales and Northern Ireland, January 2000				
Ref. 2	Air Quality Regulations, 2000				
Ref. 3	Air Quality (Scotland) Amendment Regulations 2002				
Ref. 4	Local Air Quality Management, Technical Guidance LAQM.TG(03), February 2003				
Ref.5	Air Quality Review Study for Moray Council, Stage 1, June 1998, Cordah Report MOR.001				
Ref.6	Background Concentration Maps, AEA Technology: www.airquality.co.uk/archive/laqm/tools/php				
Ref.7	SEPA Personal Communication (correspondence)				
Ref.8	Supplementary Air Quality Report First Stage Review and Assessment, 2000				
Ref.9	Rothes Ambient Air Study, SEPA Field Chemistry, August 2002, +Report TI 020805B_M				
Ref.10	Design Manual for Roads and Bridges, Volume 11, 2000				
Ref.11	ENTEC Report / Scottish Executive, 2000				
Ref. 12	Local Air Quality Management, Technical Guidance LAQM.TG(00), 2000				

APPENDIX 1

Correspondence



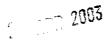
Moray Council Boundary

Figure 1. Moray Council Area

Project Number: MOR.005 Date: May 2003

Moray Council Air Quality Updating and Screening Assessment 2003







Our Ref: SS/SP/A.99 Env A Your Ref:

Please contact: Mrs Sheena Strachan

14 April 2003

Mr Stuart McGowan BMT CORDAH Ltd The Doherty Building Pentland Science Park Penicuik Edinburgh EH26 0PZ

Dear Stuart

LAQM UPDATING AND SCREENING 2003 SOURCES REGULATED BY SEPA

Further to your request for SEPA data relating to industrial sources of specified pollutants, I have collated lists of sources in the Moray Council area and forwarded them to you via email.

When interpreting the spreadsheets please note the following:

The "relevant LAQM pollutants" column refers to the substances advised in LAQM. TG(03) as being potentially significant from those industry sectors. Of course they may not be significant at each site and I have provided information as to whether SEPA holds relevant data or modelling relating to local releases.

The date of authorisation/permit has been included so that you can identify those new sources which have begun operating since the last round of review and assessment. In addition in the Moray Council area there has been a significant increase in the operating capacity of the animal waste incineration process at Douglasbrae Knackery, Keith. This results from the installation of two additional incinerators in 2001 and 2002 respectively.

Because of the nature of pollution control legislation, little numerical data is required by SEPA to carry out its regulatory functions in respect of Part B authorised processes. Much of the data which is collected relates to compliance demonstration of emission limit values based on intermittent monitoring of the concentration of substance released, to check for on-going efficiency of abatement equipment for instance. I have however listed the principle Process Guidance note for each process so that the emissions calculations in the LAQM technical guidance can be applied if necessary. There is currently no significant non-compliance with emission limit values at any of the SEPA-regulated sites locally.



Dirigio all Office Graesser House, Pooderty Way Dirigiwall Business Park, Dirigiwall IV15 SXB tel 01349 862021 (fax 01349 863987) www.sepalorg.uk Mr Stuart McGowan

Please note that the only quarrying activities authorised by SEPA are the use of crushing and screening plant and roadstone coating operations. The removal and storage of overburden and the blasting of rock from the quarry face are not prescribed processes and control of fugitive emissions of dust from these processes is not included in Part B authorisations. SEPA does hold annual monitoring data from point sources such as bag filter systems on site but the measurements relate to total particulate and not specifically the PM10 fraction. This is also true of cement batching processes. There may however be other relevant information within the application and authorisation which would be of use to you in your assessment of the significance of the source, for example the type of fuel used in roadstone coating, conditions relating to control of dust from haul roads, the relative position of cement silos etc.

There are a significant number of service station operators holding Part B authorisations in the area as a result of the requirement to fit and use petrol vapour recovery systems for loading and unloading into and from storage tanks at such premises. None of these has Stage 2 controls in use at the pump. At the time of application for authorisation, SEPA acquired annual throughput information for the previous three years to ascertain into which size banding and associated application deadline each service station fitted. However it is not necessary for SEPA to keep this information on an on-going basis and many operators did not give specific information at the time. The Moray Council Petroleum Licensing Officer ought to have current information and indeed was helpful in providing it to SEPA previously. If there are any service stations for which you need additional information, in accordance with LAQM. TG(03), please contact me and I will check individual files to see whether the information is held.

The spreadsheet describes the waste type licensed for each landfill site regulated by SEPA. This will be the principle guide as to the likelihood of relevant fugitive dust emissions. Again specific data on PM10 release is not held by SEPA for landfill sites but if other information about any of these facilities is of interest to you in carrying out the updating and screening exercise please let me know.

If you feel that any of the industrial sources meet the LAQM. TG(03) criteria for relevant exposure and you therefore require more detailed information please contact me again, guoting the relevant operator name and authorisation/permit reference number.

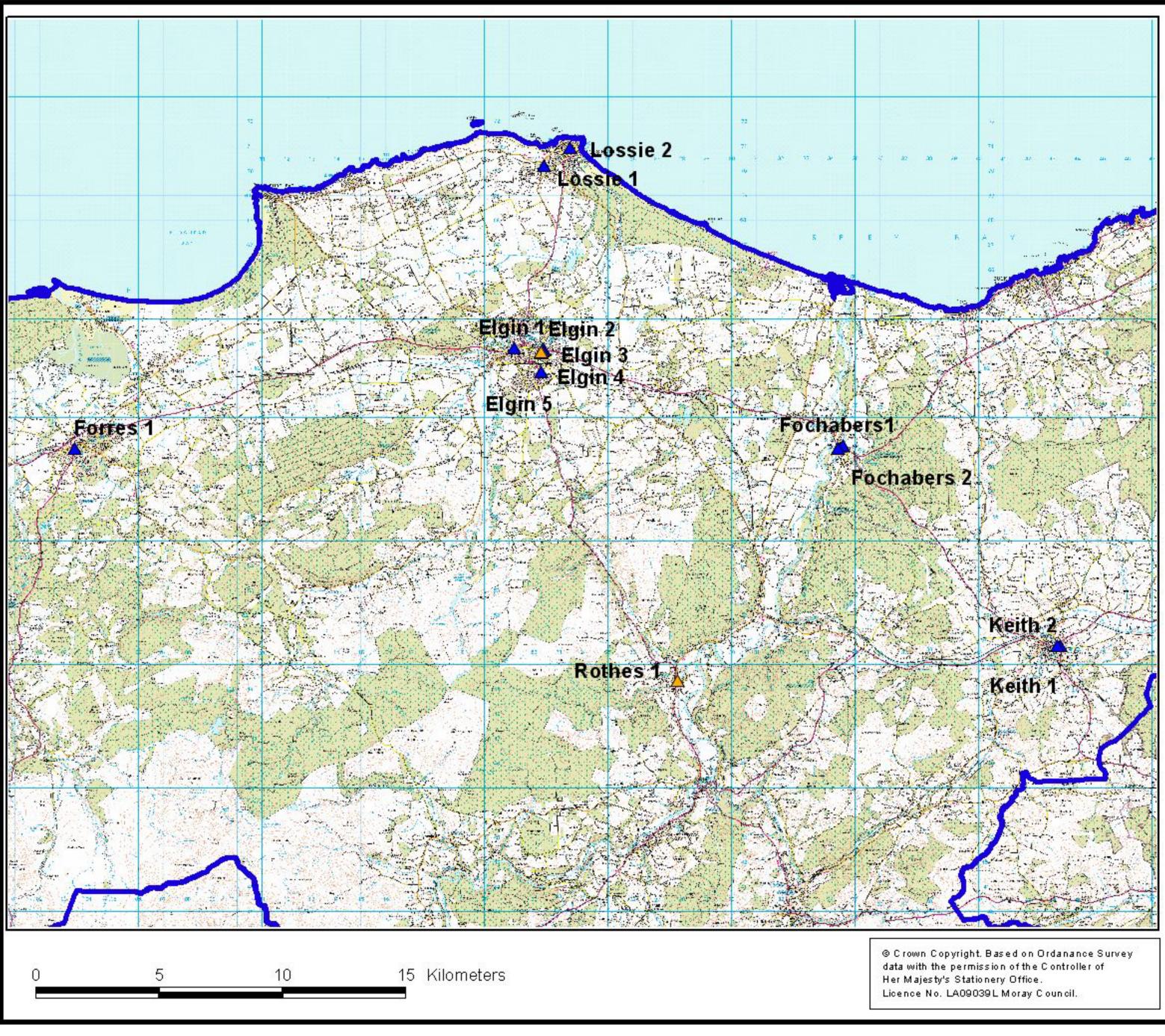
I would welcome any comments you may have about the layout, content or practicality of the spreadsheets and therefore look forward to an on-going exchange of information during the updating and screening exercise.

Yours sincerely

S. Lat

SHEENA STRACHAN AIR QUALITY AND NOISE CO-ORDINATOR

cc: George Murray, The Moray Council





🛕 SO2 Diffusion Tubes A NO2 Diffusion Tubes 🔲 Moray Council Boundary

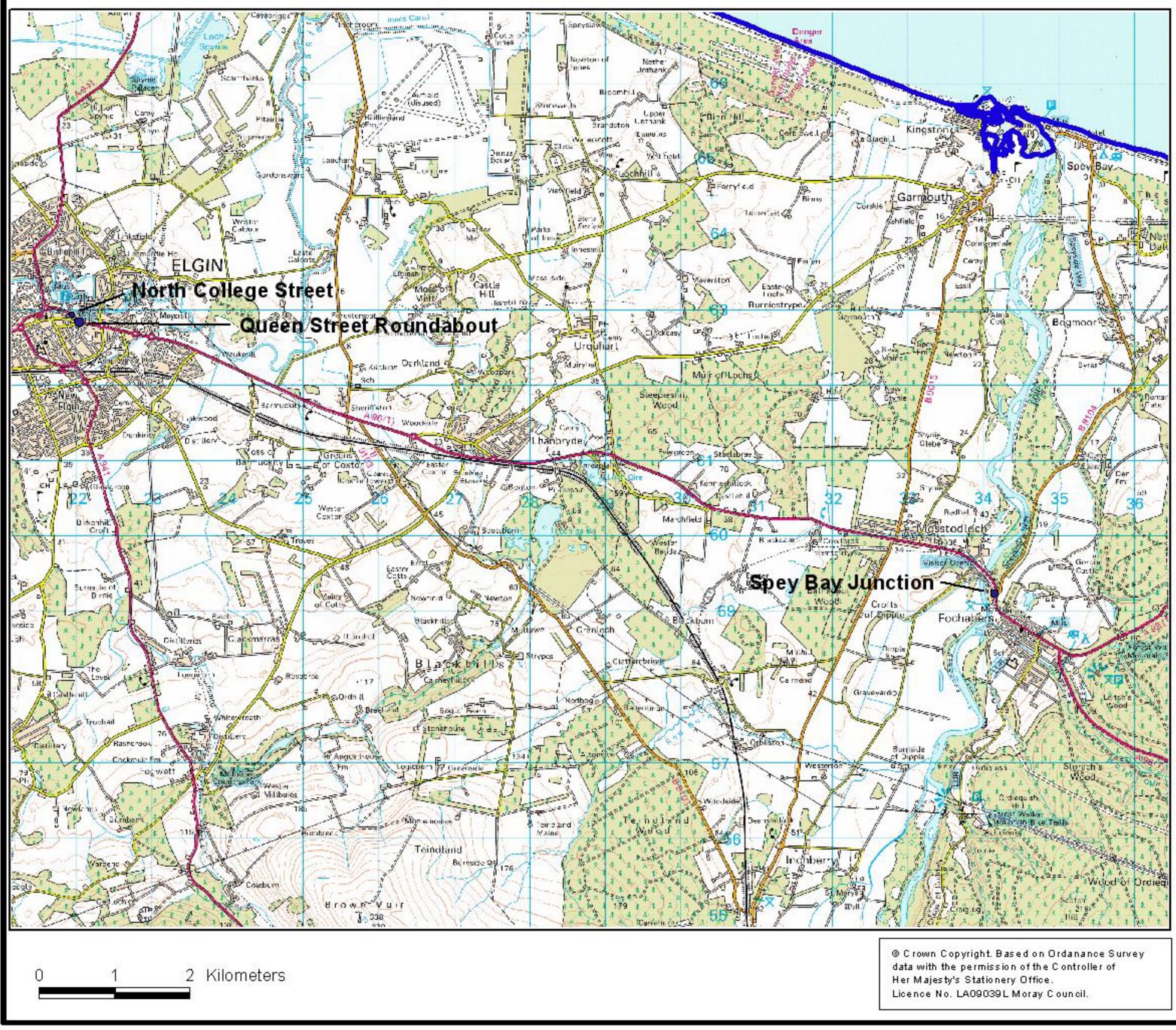
Elgin 1. Lamp Post, Elgin Elgin 2. Junction East, Elgin Elgin 3. 99 - 101 Main Street, Elgin Elgin 4. 26 - 28 Prioiry Place, Elgin Elgin 5. Main Street, New Elgin Fochabers 1. 50A High Street, Fochabers Fochabers 2. Sundach, Fochabers Forres 1. Tollbooth, Huntly Keith 1. 106 Moss Street, Keith Keith 2. 87 Moss Street, Keith Lossie 1. 1 Merryton Court, Lossiemouth Lossie 2. 27 James Street, Lossiemouth Rothes 1. Spey Drive, Rothes

Figure 2. Location of NO2 and SO2 Diffusion Tubes.

Project Number: MOR.005 Date: May 2003

Moray Council LAQM Updating and Screening Assessment 2003







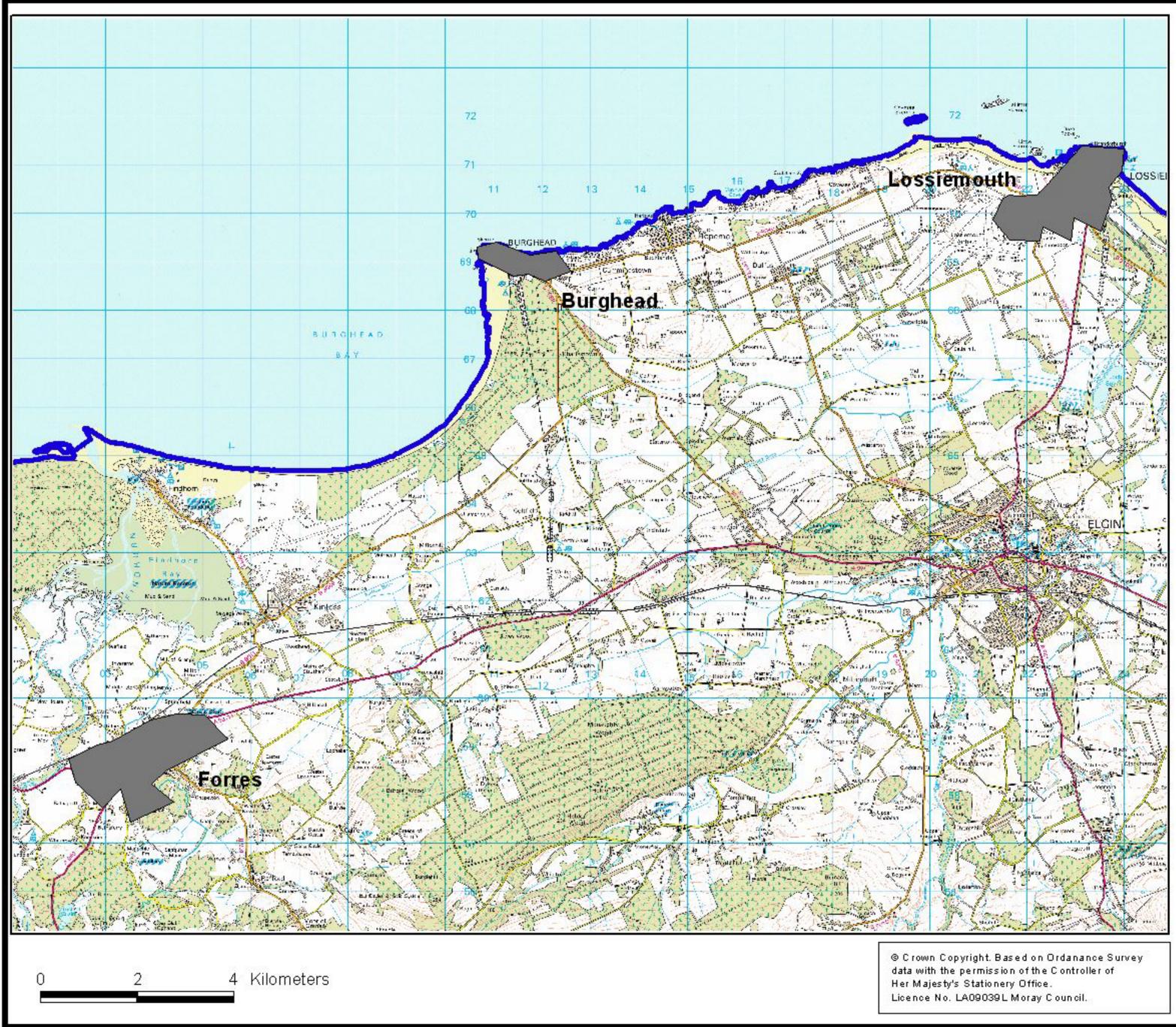
Roads II DMRB Assessment 🗖 Moray Collecti Boll da ry

Figure 3. Roads featured in the DMRB Assessment

Project Number: MOR.005 Date: May 2003

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Coal burning Areas

Figure 4. Location of High Density Coal Burning

Project Number: MOR.005 Date: May 2003

Moray Council Air Quality Updating and Screening Assessment 2003



APPENDIX 3

NETCEN Background Pollution Concentration Maps

Maps of Estimated Ambient Air Pollution in 2001 and Projections for Other Years

These maps are provided to assist local authorities in support of review and assessment of local air quality. These are the maps referred to in the Secretary of State's Technical Guidance TG(02).

The following maps of estimated background annual mean air pollutant concentrations at a 1 km x 1 km grid resolution are available:

- NO_x (2001, 2005, 2010)
- NO₂ (2001, 2005, 2010)
- PM₁₀ (2001, 2004, 2010)
- PM₁₀ secondary (2001)
- SO₂ (2001)
- Benzene (2001, 2003, 2010)
- CO (2001)
- 1,3-butadiene (2001, 2003)

Methods to estimate concentrations in years other than 2001 are provided in TG(02).

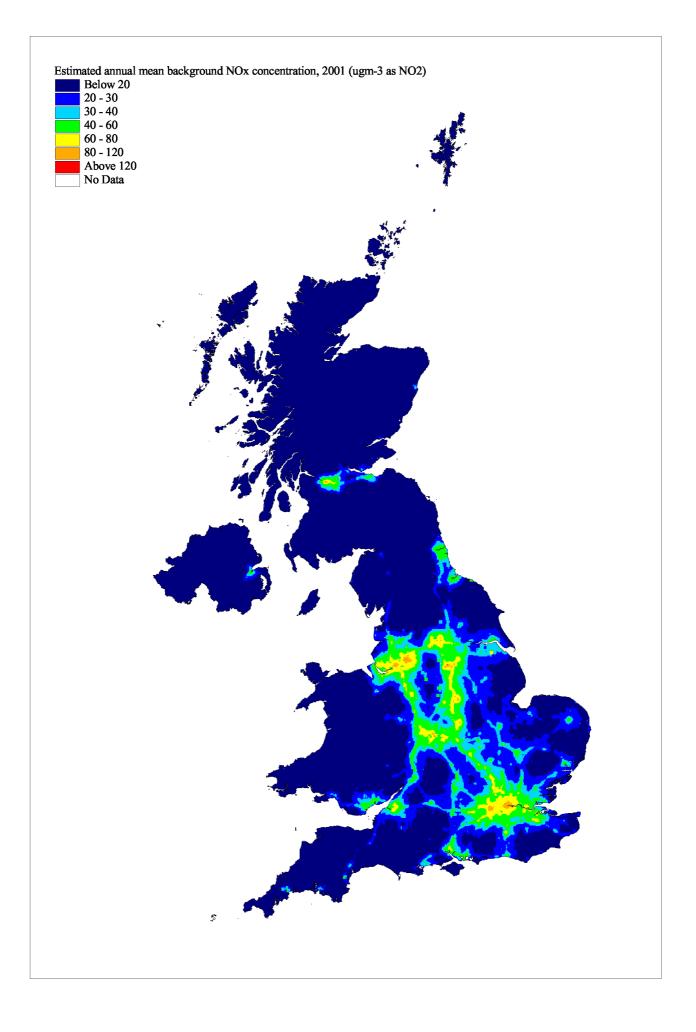
General information on the mapping methods is provided in the following reports:

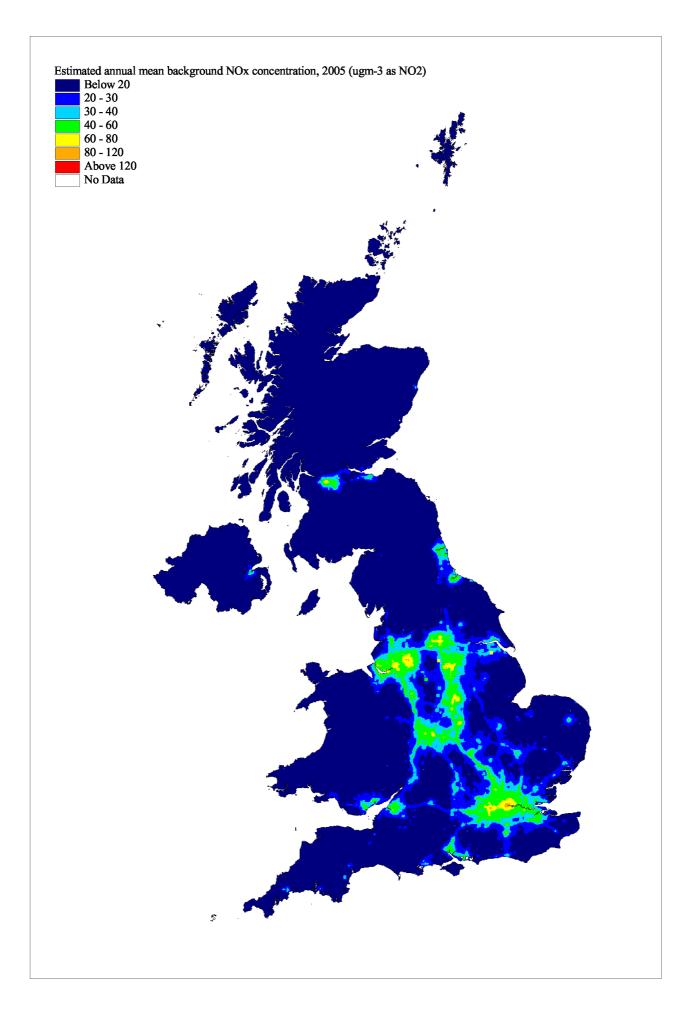
UK air quality modelling for annual reporting 2001 on ambient air quality assessment under Council Directives 96/62/EC and 1999/30/EC. AEA Technology, National Environmental Technology Centre. Report AEAT/ENV/R/1221

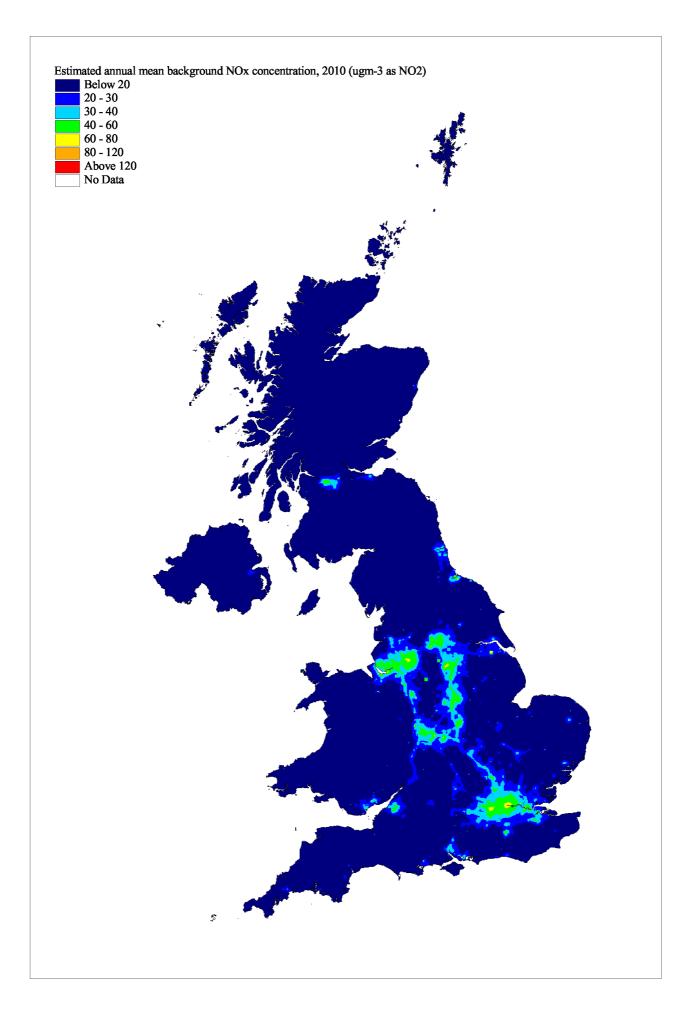
Stedman, J R, Bush, T J, Murrells, T P and King, K (2001). Baseline PM10 and NOx projections for PM10 objective analysis. AEA Technology, National Environmental Technology Centre. Report AEAT/ENV/R/0726.

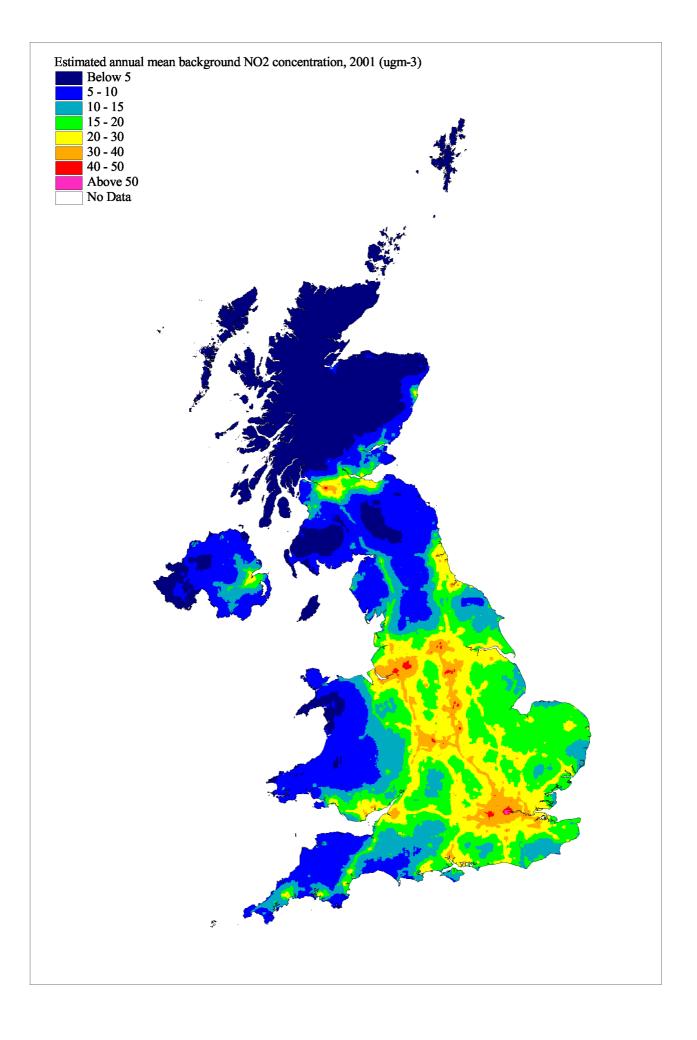
Bush T, Stedman J, Murrells T (2001) Projecting and mapping benzene concentrations in support of the Air Quality Strategy review. AEA Technology, National Environmental Technology Centre. Report AEAT/ENV/R/0722.

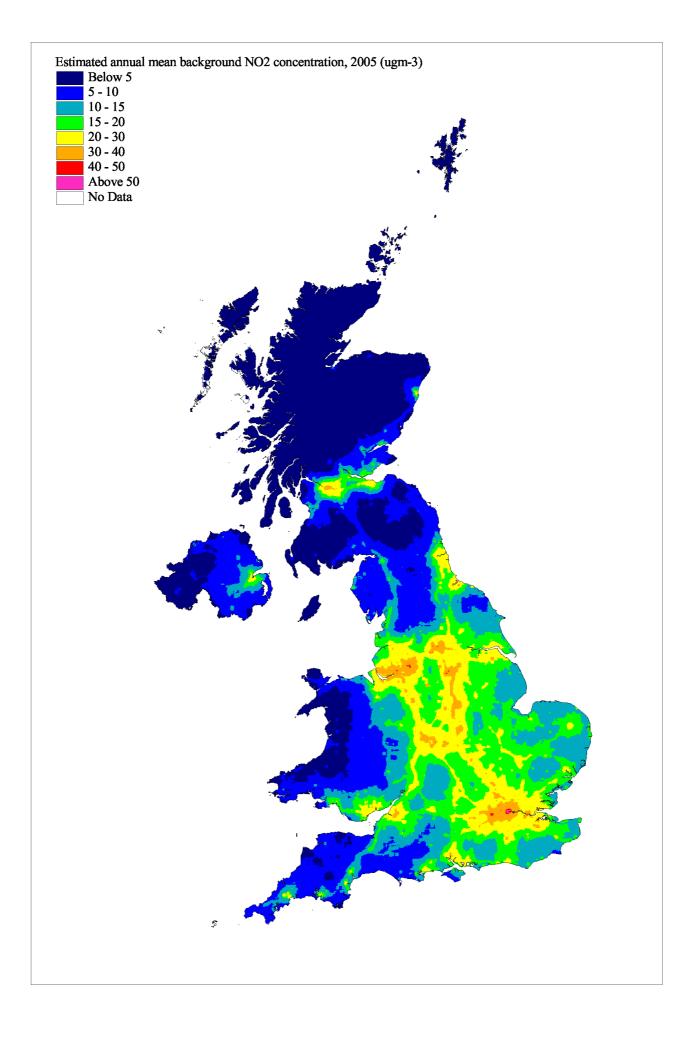
Bush T, Stedman J, Murrells T (2001) Projecting and mapping carbon monoxide concentrations in support of the Air Quality Strategy review. AEA Technology, National Environmental Technology Centre. Report AEAT/ENV/R/0723.

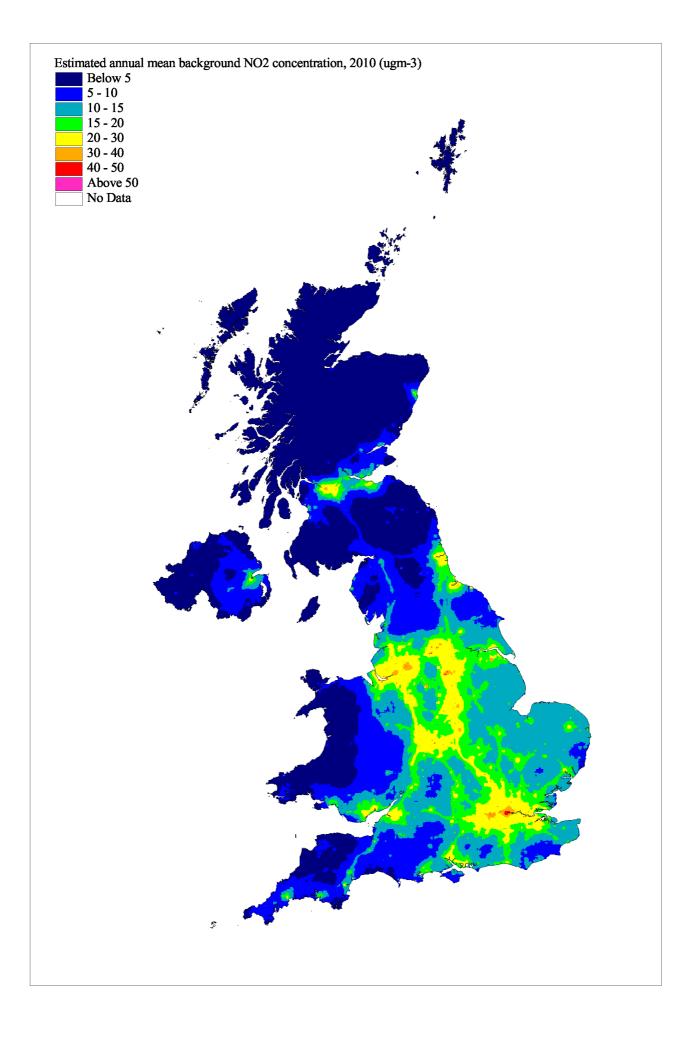


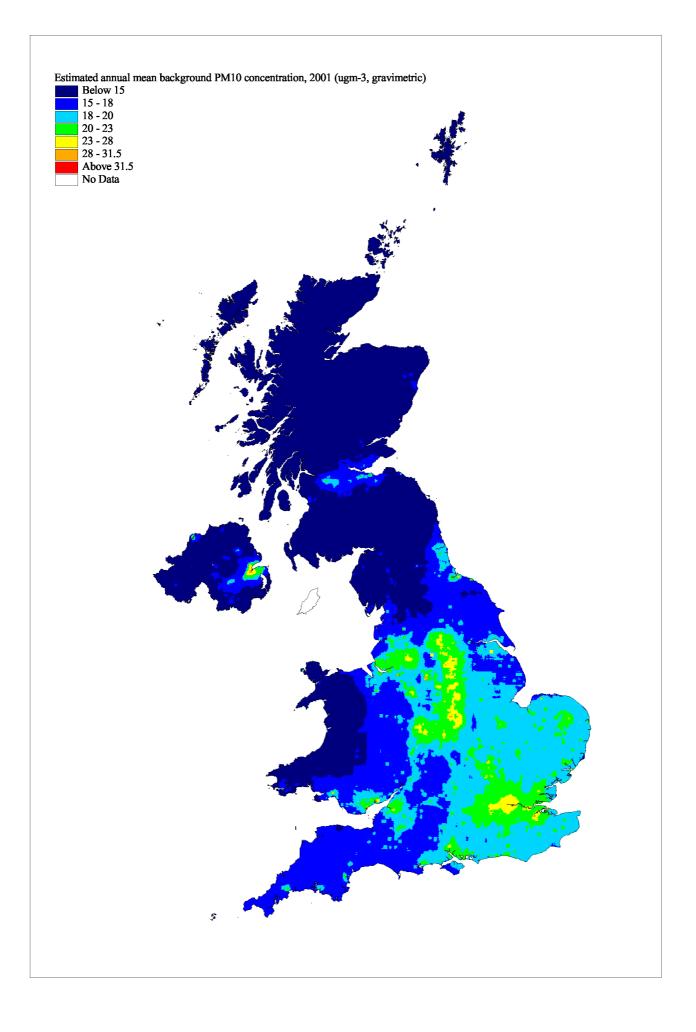


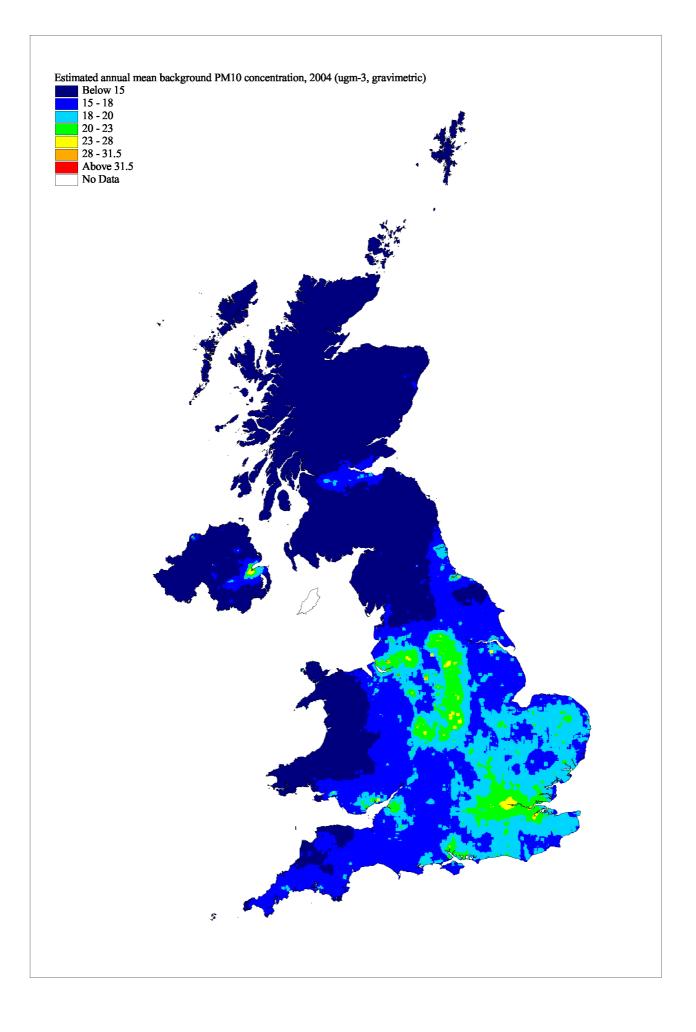


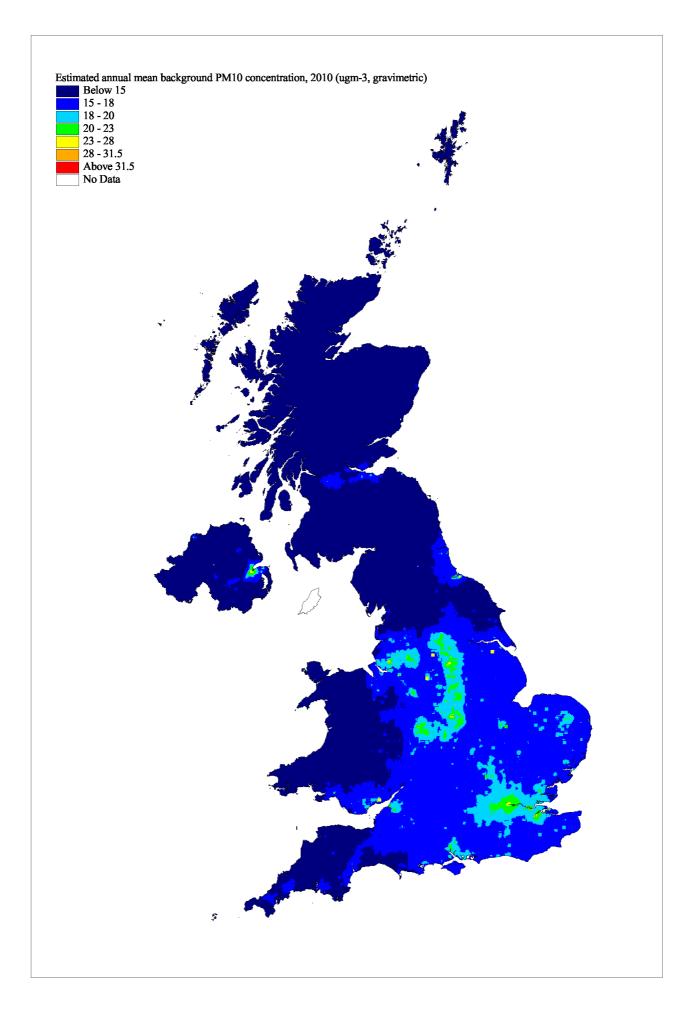


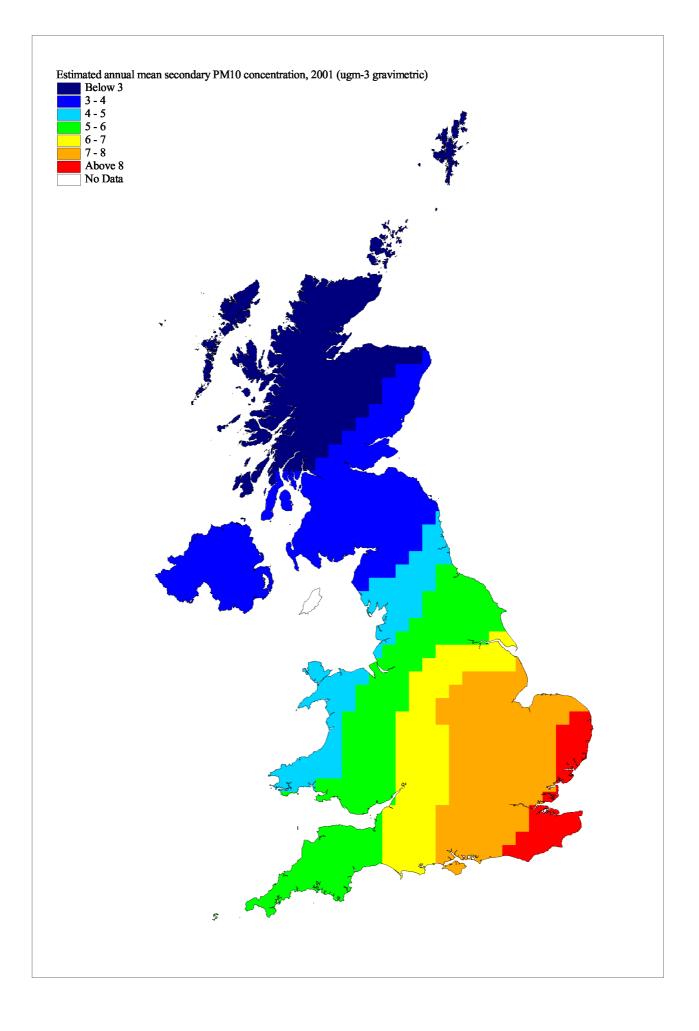


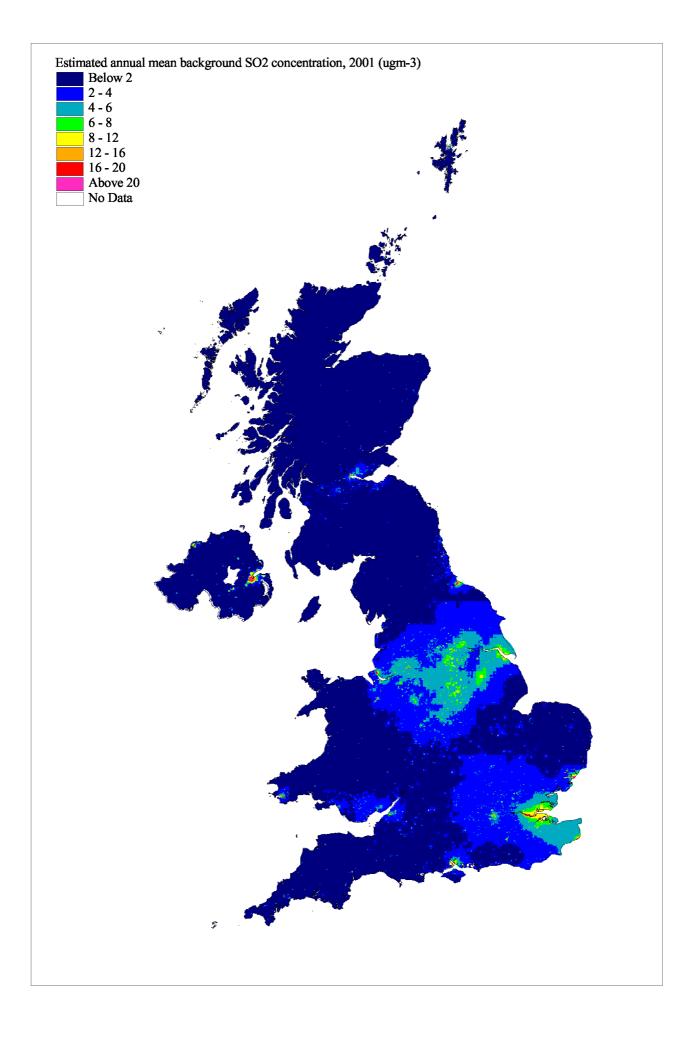


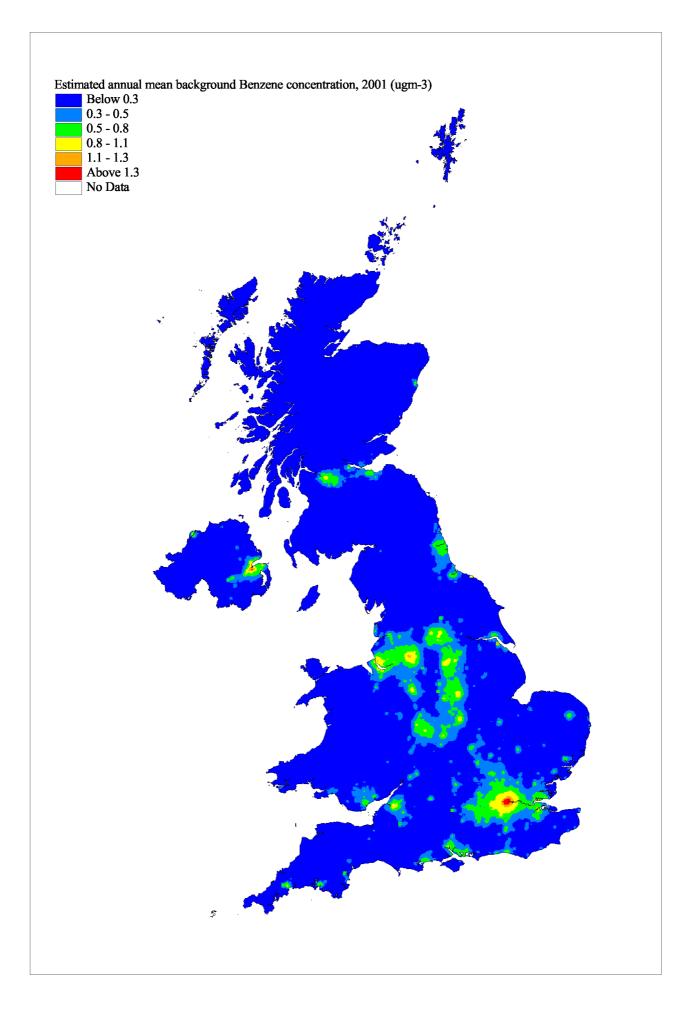


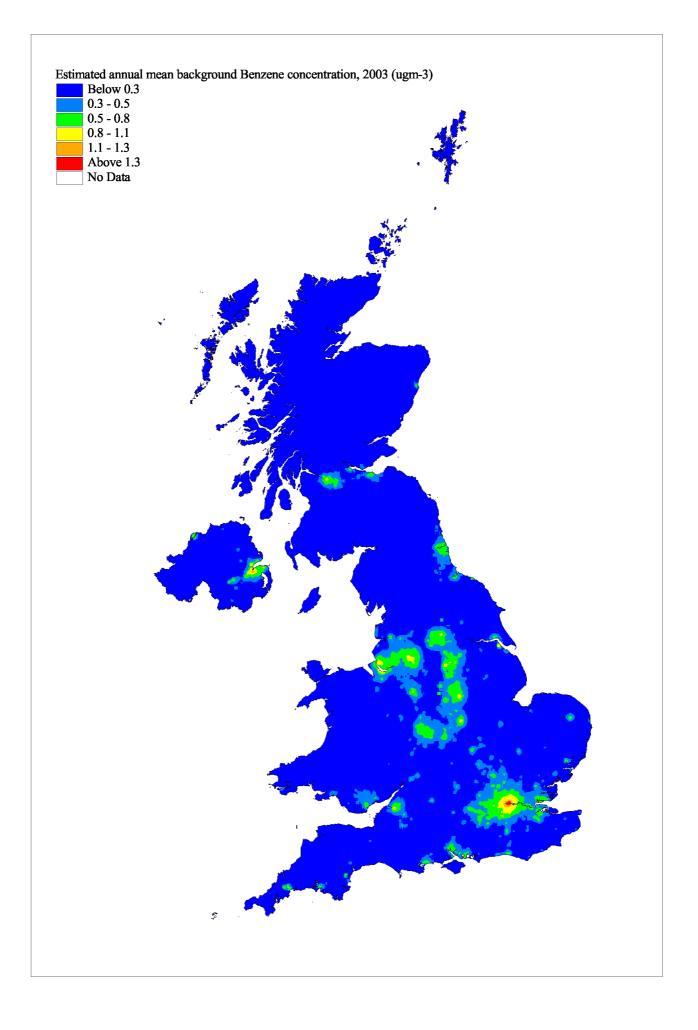


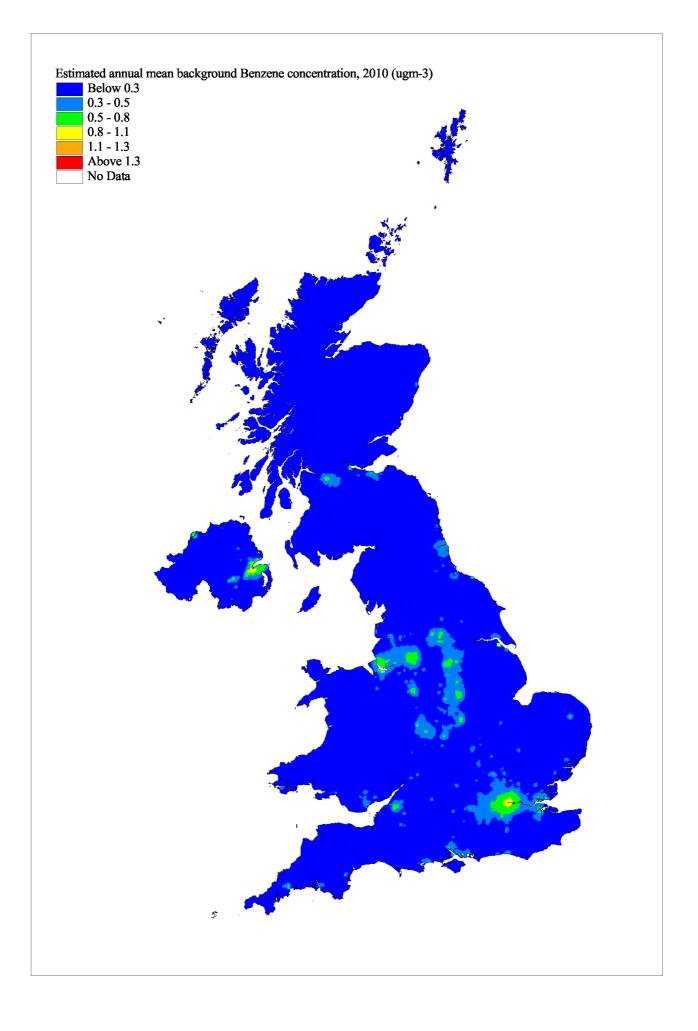


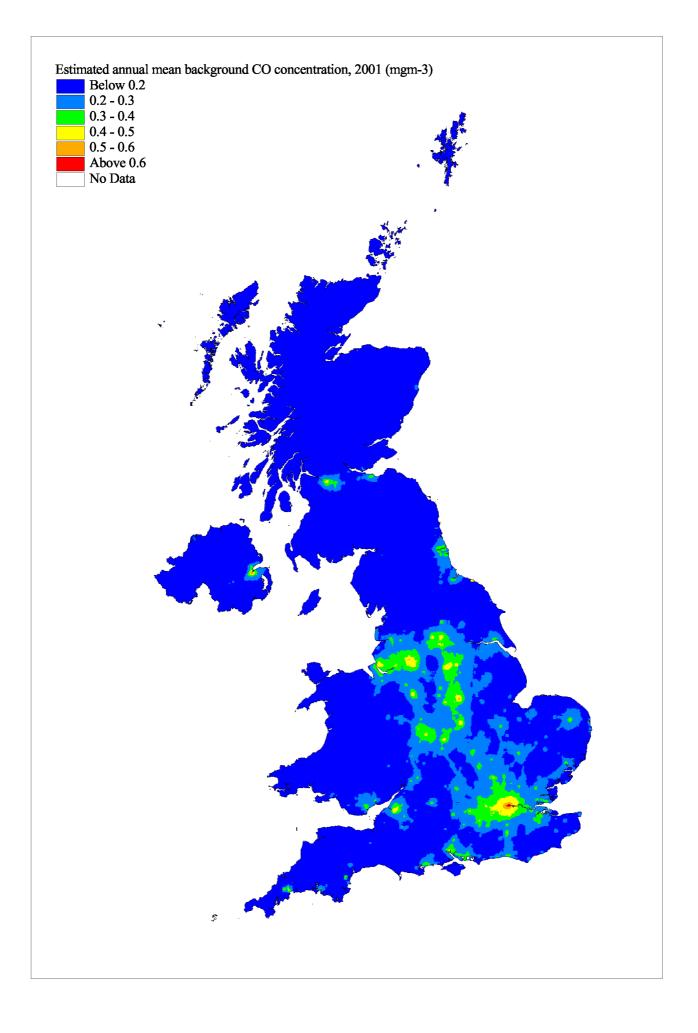


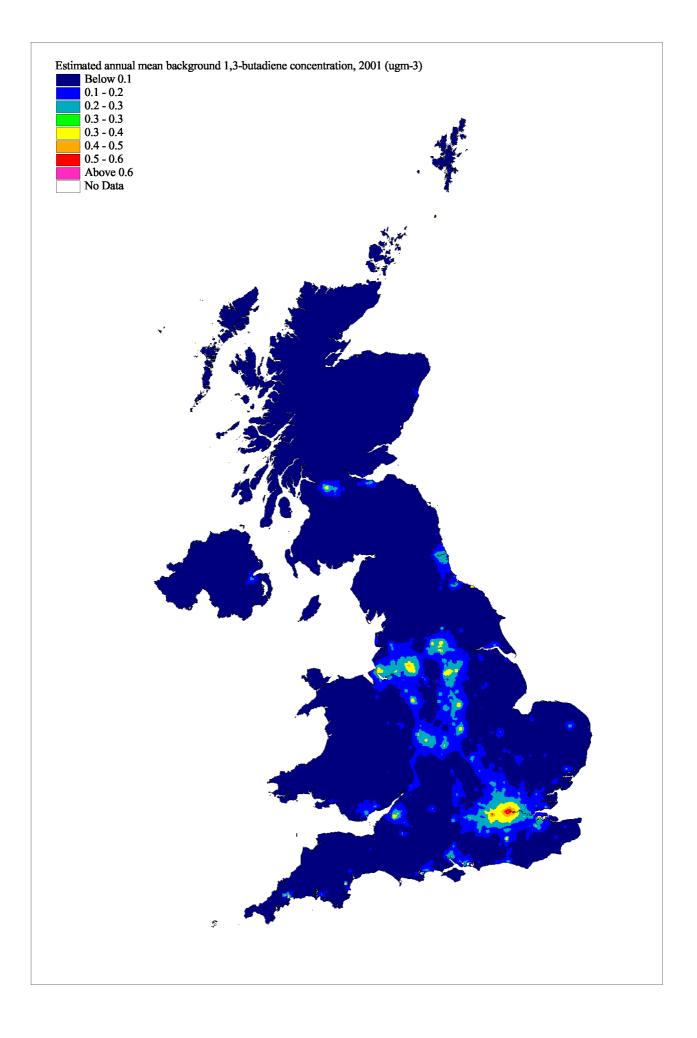


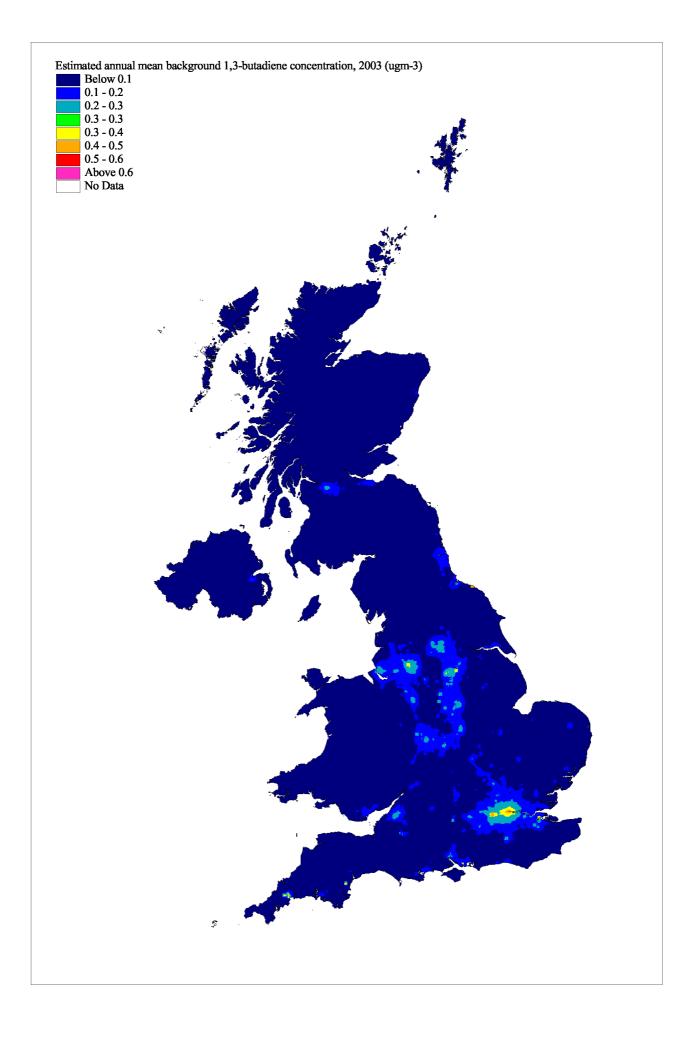












Appendix 4

Road Traffic Counts

		AADT		AADT					
Road	Section Name	Count Date	Total	HGV	% HGV	2004	2005	2010	Speed Limit
A96	JUNCTION B9104 SPEY BAY TO JUNCTION B9015 GARMOUTH	01-Jan-98	6003	737	12	6963	7084	7564	60
A96	JUNCTION B9104 SPEY BAY TO JUNCTION B9015 GARMOUTH	01-Jan-98	6003	737	12	6963	7084	7564	60
A96	QUEEN STREET ROUNDABOUT	01-Jan-98	9187	703	8	10657	10841	11576	30
A96	QUEEN STREET ROUNDABOUT	01-Jan-98	9187	703	8	10657	10841	11576	30
A96	WITH: QUEEN STREET ROUNDABOUT TO NORTH COLLEGE ST	01-Jan-98	8669	661	8	10056	10229	10923	30
A96	WITH: QUEEN STREET ROUNDABOUT TO NORTH COLLEGE ST	01-Jan-98	518	38	7	601	611	653	30
A96	JCT NORTH COLLEGE ST TO CUMMING ST RBT TAPER	01-Jan-98	9187	703	8	10657	10841	11576	30
A96	JCT NORTH COLLEGE ST TO CUMMING ST RBT TAPER	01-Jan-98	9187	703	8	10657	10841	11576	30

	n Section Co XSP	Count Date Traffic Moc Traffic Flov To	-		-				_						2004	2
A96	12605/01 CL1	01-Jan-98 STANDAR PROPORT	751	418	333	83	272	63	0	61	48	163	61	6975	8091	82
A96	12605/01 CR1	01-Jan-98 STANDAR PROPORT	751	418	333	83	272	63	0	61	48	163	61	6975	8091	82
A96	12607/00 CL1	01-Jan-98 STANDAR PROPORT	737	429	308	85	291	53	0	23	42	197	46	6003	6963.48	708
A96	12607/00 CR1	01-Jan-98 STANDAR PROPORT	737	429	308	85	291	53	0	23	42	197	46	6003	6963.48	708
A96	12607/24 CL1	01-Jan-98 STANDAR PROPORT	737	429	308	85	291	53	0	23	42	197	46	6003	6963.48	708
A96	12607/24 CR1	01-Jan-98 STANDAR PROPORT	737	429	308	85	291	53	0		42	197	46	6003	6963.48	708
A96	12607/38 CL1	01-Jan-98 STANDAR PROPORT	737	429	308	85	291	53	0	23	42	197	46	6003	6963.48	708
A96	12607/38 CR1	01-Jan-98 STANDAR PROPORT	737	429	308	85	291	53	0	23	42	197	46	6003	6963.48	708
A96	12607/44 CL1	01-Jan-98 STANDAR PROPORT	737	429	308	85	291	53	0	23	42	197	46	6003	6963.48	708
A96	12607/44 CR1	01-Jan-98 STANDAR PROPORT	737	429	308	85	291	53	0	23	42	197	46	6003	6963.48	708
A96	12607/75 CL1	01-Jan-98 STANDAR PROPORT	737	429	308	85	291	53	0		42	197	46	6003	6963.48	708
A96	12607/75 CR1	01-Jan-98 STANDAR PROPORT	737	429	308	85	291	53	0		42	197	46	6003	6963.48	708
A96	12609/05 CL1	01-Jan-98 STANDAR PROPORT	737	429	308	85	291	53	0	23	42	197	46	6003	6963.48	708
A96	12609/05 CR1	01-Jan-98 STANDAR PROPORT	737	429	308	85	291	53	0	23	42	197	46	6003	6963.48	708
A96	12609/10 CL1	01-Jan-98 STANDAR PROPORT	737	429	308	85	291	53	0	23	42	197	46	6003	6963.48	708
A96	12609/10 CR1	01-Jan-98 STANDAR PROPORT	737	429	308	85	291	53	0	23	42	197	46	6003	6963.48	708
A96	12609/90 CL1	01-Jan-98 STANDAR PROPORT	737	429	308	85	291	53	0	23	42	197	46	6003	6963.48	708
A96	12609/90 CR1	01-Jan-98 STANDAR PROPORT	737	429	308	85	291	53	0	23	42	197	46	6003	6963.48	708
A96	12612/05 CL1	01-Jan-98 STANDAR PROPORT	737	429	308	85	291	53	0	23	42	197	46	6003	6963.48	708
A96	12612/05 CR1	01-Jan-98 STANDAR PROPORT	737	429	308	85	291	53	0	23	42	197	46	6003	6963.48	708
A96	12612/35 CL1	01-Jan-98 STANDAR PROPORT	737	429	308	85	291	53	0	23	42	197	46	6003	6963.48	708
A96	12612/35 CR1	01-Jan-98 STANDAR PROPORT	737	429	308	85	291	53	0	23	42	197	46	6003	6963.48	708
A96	12612/43 CL1	01-Jan-98 STANDAR PROPORT	737	429	308	85	291	53	0	23	42	197	46	6003	6963.48	708
A96	12612/43 CR1	01-Jan-98 STANDAR PROPORT	737	429	308	85	291	53	0	23	42	197	46	6003	6963.48	708
A96	12617/00 CL1	01-Jan-98 STANDAR PROPORT	848	395	453	81	253	61	0	57	85	311	0	7609	8826.44	897
A96	12617/00 CR1	01-Jan-98 STANDAR PROPORT	848	395	453	81	253	61	0	57	85	311	0	7609	8826.44	897
A96	12617/17 CL1	01-Jan-98 STANDAR PROPORT	848	395	453	81	253	61	0	57	85	311	0	7609	8826.44	897
A96	12617/17 CR1	01-Jan-98 STANDAR PROPORT	848	395	453	81	253	61	0	57	85	311	0	7609	8826.44	897
A96	12617/42 CL1	01-Jan-98 STANDAR PROPORT	848	395	453	81	253	61	0	57	85	311	0	7609	8826.44	897
A96	12617/42 CR1	01-Jan-98 STANDAR PROPORT	848	395	453	81	253	61	0	57	85	311	0	7609	8826.44	897
A96	12617/80 CL1	01-Jan-98 STANDAR PROPORT	848	395	453	81	253	61	0	57	85	311	0	7609	8826.44	897
A96	12617/80 CR1	01-Jan-98 STANDAR PROPORT	848	395	453	81	253	61	0	57	85	311	0	7609	8826.44	897
A96	12617/85 CL1	01-Jan-98 STANDAR PROPORT	848	395	453	81	253	61	0	57	85	311	0	7609	8826.44	897
A96	12617/85 CR1	01-Jan-98 STANDAR PROPORT	848	395	453	81	253	61	0	57	85	311	0	7609	8826.44	897
A96	12619/00 CL1	01-Jan-98 STANDAR PROPORT	703	464	239	163	258	43	0	27	37	115	60	9187	10656.92	1084
A96	12619/00 CR1	01-Jan-98 STANDAR PROPORT	703	464	239	163	258	43	0	27	37	115	60	9187	10656.92	1084
A96	12619/15 CL1	01-Jan-98 STANDAR PROPORT	661	436	225	153	243	40	0	25	35	108	57	8669	10056.04	1022
A96	12619/15 CL2	01-Jan-98 STANDAR PROPORT	38	26	12	9	15	2	0	1	2	6	3	518	600.88	61
A96	12619/15 CR1	01-Jan-98 STANDAR PROPORT	661	436	225	153	243	40	0	25	35	108	57	0	0	
A96	12619/24 CL1	01-Jan-98 STANDAR PROPORT	661	436	225	153	243	40	0	25	35	108	57	8669	10056.04	1022
A96	12619/24 CL2	01-Jan-98 STANDAR PROPORT	38	26	12	9	15	2	0	1	2	6	3	518	600.88	61
A96	12619/34 CL1	01-Jan-98 STANDAR PROPORT	703	464	239	163	258	43	0	27	37	115	60	9187	10656.92	1084
A96	12619/34 CR1	01-Jan-98 STANDAR PROPORT	703	464	239	163	258	43	0	27	37	115	60	9187	10656.92	1084
A96	12619/76 CL1	01-Jan-98 STANDAR PROPORT	661	436	225	153	243	40	0	25	35	108	57	8669	10056.04	1022
A96	12619/76 CL2	01-Jan-98 STANDAR PROPORT	38	26	12	9	15	2	0	1	2	6	3	518	600.88	61
A96	12619/88 CL1	01-Jan-98 STANDAR PROPORT	661	436	225	153	243	40	0	25	35	108	57	8669	10056.04	1022
A96	12619/88 CL2	01-Jan-98 STANDAR PROPORT	38	26	12	9	15	2	0	1	2	6	3	518	600.88	61
A96	12621/00 CL1	01-Jan-98 STANDAR PROPORT	649	406	243	100	272	34	0	50	38	119	36	6780	7864.8	80
A96	12621/00 CR1	01-Jan-98 STANDAR PROPORT	649	406	243	100	272	34	0	50	38	119	36	6780	7864.8	80
A96	12621/15 CL1	01-Jan-98 STANDAR PROPORT	612	384	228	95	257	32	0	47	35	112	34	6411	7436.76	756
A96	12621/15 CL2	01-Jan-98 STANDAR PROPORT	35	22	13	5	15	2	0	3	2	6	2	368	426.88	43
A96	12621/30 CL1	01-Jan-98 STANDAR PROPORT	612	384	228	95	257	32	0	47	35	112	34	6411	7436.76	756
A96	12621/30 CL2	01-Jan-98 STANDAR PROPORT	35	22	13	5	15	2	0	3	2	6	2	368	426.88	43
A96	12621/45 CL1	01-Jan-98 STANDAR PROPORT	649	406	243	100	272	34	0			119	36		7864.8	80
			0.0		2.0			01	0	00	00		00	0,00		00

6 Aadf	Total Aadf	2004	2005	2010	Pedal Cycl
61	6975	8091	8230.5	8788.5	0
61	6975	8091	8230.5	8788.5	0
46	6003	6963.48	7083.54	7563.78	0
46	6003	6963.48	7083.54	7563.78	0
46	6003	6963.48	7083.54	7563.78	0
46	6003	6963.48	7083.54	7563.78	0
46	6003	6963.48	7083.54	7563.78	0
46	6003	6963.48	7083.54	7563.78	0
46	6003	6963.48	7083.54	7563.78	0
46	6003	6963.48	7083.54	7563.78	0
46	6003	6963.48	7083.54	7563.78	0
46	6003	6963.48	7083.54	7563.78	0
46	6003	6963.48	7083.54	7563.78	0
46	6003	6963.48	7083.54	7563.78	0
46	6003	6963.48	7083.54	7563.78	0
46	6003	6963.48	7083.54	7563.78	0
46	6003	6963.48	7083.54	7563.78	0
46	6003	6963.48	7083.54	7563.78	0
46	6003	6963.48	7083.54	7563.78	0
46	6003	6963.48	7083.54	7563.78	0
46	6003	6963.48	7083.54	7563.78	0
46	6003	6963.48	7083.54	7563.78	0
46	6003	6963.48	7083.54	7563.78	0
46	6003	6963.48	7083.54	7563.78	0
0	7609	8826.44	8978.62	9587.34	0
0	7609	8826.44	8978.62	9587.34	0
0	7609	8826.44	8978.62	9587.34	0
0	7609	8826.44	8978.62	9587.34	0
0	7609	8826.44	8978.62	9587.34	0
0	7609	8826.44	8978.62	9587.34	0
0	7609	8826.44	8978.62	9587.34	0
0	7609	8826.44	8978.62	9587.34	0
0	7609	8826.44	8978.62	9587.34	0
0	7609	8826.44	8978.62	9587.34	0
60	9187	10656.92	10840.66	11575.62	0
60	9187	10656.92	10840.66	11575.62	0
57	8669	10056.04	10229.42	10922.94	0
3	518	600.88	611.24	652.68	0
57	0	0	0	0	0
57	8669	10056.04	10229.42	10922.94	0
3	518	600.88	611.24	652.68	0
60	9187	10656.92	10840.66	11575.62	0
60	9187	10656.92	10840.66	11575.62	0
57	8669	10056.04	10229.42	10922.94	0
3	518	600.88	611.24	652.68	0
57	8669	10056.04	10229.42	10922.94	0
3	518	600.88	611.24	652.68	0
36	6780	7864.8	8000.4	8542.8	0
36	6780	7864.8	8000.4	8542.8	0
34	6411	7436.76	7564.98	8077.86	0
2	368	426.88	434.24	463.68	0
34	6411	7436.76	7564.98	8077.86	0
2	368	426.88	434.24	463.68	0
36	6780	7864.8	8000.4	8542.8	0

A96	12621/45 CR1	01-Jan-98 STANDAR PROPORT	649	406	243	100	272	34	0	50	38	119	36	6780
A96	12623/00 CL1	01-Jan-98 STANDAR PROPORT	649	406	243	100	272	34	0	50	38	119	36	6780
A96	12623/00 CR1	01-Jan-98 STANDAR PROPORT	649	406	243	100	272	34	0	50	38	119	36	6780
A96	12623/10 CL1	01-Jan-98 STANDAR PROPORT	649	406	243	100	272	34	0	50	38	119	36	6780
A96	12623/10 CR1	01-Jan-98 STANDAR PROPORT	649	406	243	100	272	34	0	50	38	119	36	6780
A96	12623/35 CL1	01-Jan-98 STANDAR PROPORT	649	406	243	100	272	34	0	50	38	119	36	6780
A96	12623/35 CR1	01-Jan-98 STANDAR PROPORT	649	406	243	100	272	34	0	50	38	119	36	6780
A96	12623/50 CL1	01-Jan-98 STANDAR PROPORT	649	406	243	100	272	34	0	50	38	119	36	6780
A96	12623/50 CR1	01-Jan-98 STANDAR PROPORT	649	406	243	100	272	34	0	50	38	119	36	6780
A96	12625/00 CL1	01-Jan-98 STANDAR PROPORT	570	318	252	36	251	31	0	31	38	138	45	4413
A96	12625/00 CR1	01-Jan-98 STANDAR PROPORT	570	318	252	36	251	31	0	31	38	138	45	4413
A96	12625/23 CL1	01-Jan-98 STANDAR PROPORT	570	318	252	36	251	31	0	31	38	138	45	4413
A96	12625/23 CR1	01-Jan-98 STANDAR PROPORT	570	318	252	36	251	31	0	31	38	138	45	4413
A96	12625/35 CL1	01-Jan-98 STANDAR PROPORT	570	318	252	36	251	31	0	31	38	138	45	4413
A96	12625/35 CR1	01-Jan-98 STANDAR PROPORT	570	318	252	36	251	31	0	31	38	138	45	4413
A96	12625/37 CL1	01-Jan-98 STANDAR PROPORT	540	301	239	34	238	29	0	29	36	131	43	4186
A96	12625/37 CL2	01-Jan-98 STANDAR PROPORT	30	17	13	2	13	2	0	2	2	7	2	227
A96	12625/37 CR1	01-Jan-98 STANDAR PROPORT	570	318	252	36	251	31	0	31	38	138	45	4413
A96	12625/42 CL1	01-Jan-98 STANDAR PROPORT	570	318	252	36	251	31	0	31	38	138	45	4413
A96	12625/42 CR1	01-Jan-98 STANDAR PROPORT	570 570	318	252	36	251	31	0	31	38	138	45	4413
A96	12625/46 CL1	01-Jan-98 STANDAR PROPORT	570	318	252	36	251	31	0	31	38	138	45	4413
A96	12625/46 CR1 12625/50 CL1	01-Jan-98 STANDAR PROPORT 01-Jan-98 STANDAR PROPORT	570 570	318	252	36	251	31	0	31	38	138	45	4413 4413
A96	12625/50 CL1 12625/50 CR1	01-Jan-98 STANDAR PROPORT	570 570	318	252	36	251	31	0	31	38	138	45 45	
A96 A96	12625/50 CR1 12625/77 CL1	01-Jan-98 STANDAR PROPORT	570 570	318 318	252 252	36 36	251 251	31 31	0 0	31 31	38	138 138	45 45	4413 0
A96 A96	12625/77 CC1 12625/77 CR1	01-Jan-98 STANDAR PROPORT	570 570	318	252	36	251	31	0	31	38 38	138	45 45	0
A96 A96	12625/88 CL1	01-Jan-98 STANDAR PROPORT	570 570	318	252	36	251	31	0	31	38	138	45 45	0
A90 A96	12625/88 CR1	01-Jan-98 STANDAR PROPORT	570	318	252	36	251	31	0	31	38	138	45	0
A90 A96	12625/92 CL1	01-Jan-98 STANDAR PROPORT	570	318	252	36	251	31	0	31	38	138	45 45	0
A90 A96	12625/92 CR1	01-Jan-98 STANDAR PROPORT	570	318	252	36	251	31	0	31	38	138	45 45	0
A96	12632/05 CL1	01-Jan-98 STANDAR PROPORT	562	259	303	7	228	24	0	43	69	148	43	4594
A96	12632/05 CL2	01-Jan-98 STANDAR PROPORT	562	259	303	7	228	24	0	43	69	148	43	-004 0
A96	12632/05 CR1	01-Jan-98 STANDAR PROPORT	562	259	303	7	228	24	0	43	69	148	43	4594
A96	12632/20 CL1	01-Jan-98 STANDAR PROPORT	562	259	303	7	228	24	0	43	69	148	43	4594
A96	12632/20 CR1	01-Jan-98 STANDAR PROPORT	562	259	303	7	228	24	0	43	69	148	43	4594
A96	12632/40 CL1	01-Jan-98 STANDAR PROPORT	531	245	286	6	216	23	0	41	65	140	40	4359
A96	12632/40 CL2	01-Jan-98 STANDAR PROPORT	29	13	16	0	12	1	0	2	4	8	2	235
A96	12632/40 CR1	01-Jan-98 STANDAR PROPORT	531	245	286	6	216	23	0	41	65	140	40	0
A96	12632/50 CL1	01-Jan-98 STANDAR PROPORT	531	245	286	6	216	23	0	41	65	140	40	4359
A96	12632/50 CL2	01-Jan-98 STANDAR PROPORT	29	13	16	0	12	1	0	2	4	8	2	235
A96	12632/60 CL1	01-Jan-98 STANDAR PROPORT	562	259	303	7	228	24	0	43	69	148	43	4594
A96	12632/60 CR1	01-Jan-98 STANDAR PROPORT	562	259	303	7	228	24	0	43	69	148	43	4594
A96	12632/90 CL1	01-Jan-98 STANDAR PROPORT	562	259	303	7	228	24	0	43	69	148	43	4594
A96	12632/90 CL2	01-Jan-98 STANDAR PROPORT	562	259	303	7	228	24	0	43	69	148	43	0
A96	12632/90 CR1	01-Jan-98 STANDAR PROPORT	562	259	303	7	228	24	0	43	69	148	43	4594
A96	12640/05 CL1	01-Jan-98 STANDAR PROPORT	504	268	236	39	216	13	0	21	34	132	49	4731
A96	12640/05 CR1	01-Jan-98 STANDAR PROPORT	504	268	236	39	216	13	0	21	34	132	49	4731
A96	12640/25 CL1	01-Jan-98 STANDAR PROPORT	504	268	236	39	216	13	0	21	34	132	49	4731
A96	12640/25 CR1	01-Jan-98 STANDAR PROPORT	504	268	236	39	216	13	0	21	34	132	49	4731
A96	12640/58 CL1	01-Jan-98 STANDAR PROPORT	504	268	236	39	216	13	0	21	34	132	49	4731
A96	12640/58 CR1	01-Jan-98 STANDAR PROPORT	504	268	236	39	216	13	0	21	34	132	49	4731
A96	12640/80 CL1	01-Jan-98 STANDAR PROPORT	478	254	224	37	205	12	0	20	32	126	46	4500
A96	12640/80 CL2	01-Jan-98 STANDAR PROPORT	25	14	11	2	11	1	0	1	2	6	2	231
A96	12640/80 CR1	01-Jan-98 STANDAR PROPORT	504	268	236	39	216	13	0	21	34	132	49	4731
A96	12640/95 CL1	01-Jan-98 STANDAR PROPORT	478	254	224	37	205	12	0	20	32	126	46	4500

7864.8	8000.4	8542.8	0
7864.8	8000.4		0
		8542.8	
7864.8	8000.4	8542.8	0
7864.8	8000.4	8542.8	0
7864.8	8000.4	8542.8	0
7864.8	8000.4	8542.8	0
7864.8	8000.4	8542.8	0
7864.8	8000.4	8542.8	0
7864.8	8000.4	8542.8	0
5119.08	5207.34	5560.38	0
5119.08	5207.34	5560.38	0
5119.08	5207.34	5560.38	0
5119.08	5207.34	5560.38	0
5119.08	5207.34	5560.38	0
5119.08	5207.34	5560.38	0
4855.76	4939.48	5274.36	0
263.32	267.86	286.02	0
5119.08	5207.34	5560.38	0
5119.08	5207.34	5560.38	0
5119.08	5207.34	5560.38	0
5119.08	5207.34	5560.38	0
5119.08	5207.34	5560.38	0
5119.08	5207.34	5560.38	0
5119.08	5207.34	5560.38	0
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0
5329.04	5420.92	5788.44	0
0	0	0	0
5329.04	5420.92	5788.44	0
5329.04	5420.92	5788.44	0
5329.04	5420.92	5788.44	0
5056.44	5143.62	5492.34	0
272.6	277.3	296.1	0
0	0	0	0
5056.44	5143.62	5492.34	0
272.6	277.3	296.1	0
5329.04	5420.92	5788.44	0
5329.04	5420.92	5788.44	0
5329.04	5420.92	5788.44	0
0	0	0	0
5329.04	5420.92	5788.44	0
5487.96	5582.58	5961.06	0
5487.96	5582.58	5961.06	0
5487.96	5582.58	5961.06	0
5487.96	5582.58	5961.06	0
5487.96	5582.58	5961.06	0
5487.96	5582.58	5961.06	0
5220	5310	5670	0
267.96	272.58	291.06	0
E107 06	212.00		
5487.96	5582.58	5961.06	0
5467.90			

A96	12640/95 CL2	01-Jan-98 STANDAR PROPORT	25	14	11	2	11	1	0	1	2	6	2	231	267.96	272.58
A96	12640/95 CR1	01-Jan-98 STANDAR PROPORT	504	268	236	39	216	13	0	21	34	132	49	4731	5487.96	5582.58
A96	12668/07 CL1	01-Jan-98 STANDAR PROPORT	532	269	263	30	217	22	0	27	54	135	47	4248	4927.68	5012.64
A96	12668/07 CR1	01-Jan-98 STANDAR PROPORT	532	269	263	30	217	22	0	27	54	135	47	4248	4927.68	5012.64
A96	12668/63 CL1	01-Jan-98 STANDAR PROPORT	532	269	263	30	217	22	0	27	54	135	47	4248	4927.68	5012.64
A96	12668/63 CR1	01-Jan-98 STANDAR PROPORT	532	269	263	30	217	22	0	27	54	135	47	4248	4927.68	5012.64
A96	12670/07 CL1	01-Jan-98 STANDAR PROPORT	536	256	280	47	190	19	0	23	44	161	52	4685	5434.6	5528.3
A96	12670/07 CR1	01-Jan-98 STANDAR PROPORT	536	256	280	47	190	19	0	23	44	161	52	4685	5434.6	5528.3
A96	12672/05 CL1	01-Jan-98 STANDAR PROPORT	518	283	235	35	214	34	0	23	28	130	54	4966	5760.56	5859.88
A96	12672/05 CR1	01-Jan-98 STANDAR PROPORT	518	283	235	35	214	34	0	23	28	130	54	4966	5760.56	5859.88
A96	12672/99 CL1	01-Jan-98 STANDAR PROPORT	518	283	235	35	214	34	0	23	28	130	54	4966	5760.56	5859.88
A96	12672/99 CR1	01-Jan-98 STANDAR PROPORT	518	283	235	35	214	34	0	23	28	130	54	4966	5760.56	5859.88
A96	12673/05 CL1	01-Jan-98 STANDAR PROPORT	518	283	235	35	214	34	0	23	28	130	54	4966	5760.56	5859.88
A96	12673/05 CR1	01-Jan-98 STANDAR PROPORT	518	283	235	35	214	34	0	23	28	130	54	4966	5760.56	5859.88
A96	12675/05 CL1	01-Jan-98 STANDAR PROPORT	588	319	269	54	231	34	0	35	45	114	75	4701	5453.16	5547.18
A96	12675/05 CR1	01-Jan-98 STANDAR PROPORT	588	319	269	54	231	34	0	35	45	114	75	4701	5453.16	5547.18
A96	12675/60 CL1	01-Jan-98 STANDAR PROPORT	588	319	269	54	231	34	0	35	45	114	75	4701	5453.16	5547.18
A96	12675/60 CR1	01-Jan-98 STANDAR PROPORT	588	319	269	54	231	34	0	35	45	114	75	4701	5453.16	5547.18
A96	12675/80 CL1	01-Jan-98 STANDAR PROPORT	588	319	269	54	231	34	0	35	45	114	75	4701	5453.16	5547.18
A96	12675/80 CR1	01-Jan-98 STANDAR PROPORT	588	319	269	54	231	34	0	35	45	114	75	4701	5453.16	5547.18
A96	12680/05 CL1	01-Jan-98 STANDAR PROPORT	497	241	256	39	183	19	0	35	42	108	71	5065	5875.4	5976.7
A96	12680/05 CR1	01-Jan-98 STANDAR PROPORT	497	241	256	39	183	19	0	35	42	108	71	5065	5875.4	5976.7
A96	12680/30 CL1	01-Jan-98 STANDAR PROPORT	497	241	256	39	183	19	0	35	42	108	71	5065	5875.4	5976.7
A96	12680/30 CR1	01-Jan-98 STANDAR PROPORT	497	241	256	39	183	19	0	35	42	108	71	5065	5875.4	5976.7
A96	12685/05 CL1	01-Jan-98 STANDAR PROPORT	831	416	415	77	282	57	0	41	80	203	91	5245	6084.2	6189.1
A96	12685/05 CR1	01-Jan-98 STANDAR PROPORT	831	416	415	77	282	57	0	41	80	203	91	5245	6084.2	6189.1
A96	12685/45 CL1	01-Jan-98 STANDAR PROPORT	831	416	415	77	282	57	0	41	80	203	91	5245	6084.2	6189.1
A96	12685/45 CR1	01-Jan-98 STANDAR PROPORT	831	416	415	77	282	57	0	41	80	203	91	5245	6084.2	6189.1
A96	12685/85 CL1	01-Jan-98 STANDAR PROPORT	831	416	415	77	282	57	0	41	80	203	91	0	0	0
A96	12685/85 CL2	01-Jan-98 STANDAR PROPORT	831	416	415	77	282	57	0	41	80	203	91	0	0	0
A96	12685/85 CR1	01-Jan-98 STANDAR PROPORT	831	416	415	77	282	57	0	41	80	203	91	0	0	0
A96	12685/90 CL1	01-Jan-98 STANDAR PROPORT	831	416	415	77	282	57	0	41	80	203	91	0	0	0
A96	12685/90 CL2	01-Jan-98 STANDAR PROPORT	831	416	415	77	282	57	0	41	80	203	91	0	0	0
A96	12685/92 CL1	01-Jan-98 STANDAR PROPORT	831	416	415	77	282	57	0	41	80	203	91	0	0	0
A96	12685/92 CL2	01-Jan-98 STANDAR PROPORT	831	416	415	77	282	57	0	41	80	203	91	0	0	0
A96	17602/05 CL1	01-Jan-98 STANDAR PROPORT	1288	841	447	217	588	36	0	19	85	250	93	16617	19275.72	19608.06 2
A96	17602/05 CL2	01-Jan-98 STANDAR PROPORT	117	76	41	20	53	3	0	2	8	23	8	1497	1736.52	
A96	17602/06 CL1	01-Jan-98 STANDAR PROPORT	1288	841	447	217	588	36	0	19	85	250	93	16617	19275.72	19608.06 2
A96	17602/06 CL2	01-Jan-98 STANDAR PROPORT	117	76	41	20	53	3	0	2	8	23	8	1497	1736.52	1766.46
A96	17605/05 CL1	01-Jan-98 STANDAR PROPORT	1507	968	539	203	675	90	0	47	94	245	153	18316	21246.56	21612.88 2
A96	17605/05 CL2	01-Jan-98 STANDAR PROPORT	153	98	55	21	68	9	0	5	10	25	15	1858	2155.28	2192.44
A96	17605/06 CL1	01-Jan-98 STANDAR PROPORT	1507	968	539	203	675	90	0	47	94	245	153	18316	21246.56	21612.88 2
A96	17605/06 CL2	01-Jan-98 STANDAR PROPORT	153	98	55	21	68	9	0	5	10	25	15	1858	2155.28	2192.44
A96	17605/60 CL1	01-Jan-98 STANDAR PROPORT	1507	968	539	203	675	90	0	47	94	245	153	18316	21246.56	21612.88 2
A96	17605/60 CL2	01-Jan-98 STANDAR PROPORT	153	98	55	21	68	9	0	5	10	25	15	1858	2155.28	2192.44
A96	17605/61 CL1	01-Jan-98 STANDAR PROPORT	1507	968	539	203	675	90	0	47	94	245	153			21612.88 2
A96	17605/61 CL2	01-Jan-98 STANDAR PROPORT	153	98	55	21	68	9	0	5	10	25	15	1858	2155.28	
A96	17605/90 CL1	01-Jan-98 STANDAR PROPORT	1660	1066	594	224	743	99	0	52	104	270	168		23401.84	
A96	17605/90 CR1	01-Jan-98 STANDAR PROPORT	1660	1066	594	224	743	99	0	52	104	270	168	20174	23401.84	
A96	17612/01 CL1	01-Jan-98 STANDAR PROPORT	953	587	366	138	411	38	0	38	51	182	95	12199	14150.84	
A96	17612/01 CL2	01-Jan-98 STANDAR PROPORT	70	43	27	10	30	3	0	3	4	13	7	896	1039.36	1057.28
A96	17612/05 CL1	01-Jan-98 STANDAR PROPORT	953	587	366	138	411	38	0	38	51	182	95	12199	14150.84	
A96	17612/05 CL2	01-Jan-98 STANDAR PROPORT	70	43	27	10	30	3	0	3	4	13	7	896	1039.36	1057.28
A96	17612/06 CL1	01-Jan-98 STANDAR PROPORT	953	587	366	138	411	38	0	38	51	182	95	12199	14150.84	
A96	17612/06 CL2	01-Jan-98 STANDAR PROPORT	70	43	27	10	30	3	0	3	4	13	7	896	1039.36	
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6	2	231	267.96	272.58	291.06	0
32	49	4731	5487.96	5582.58	5961.06	0
85	47	4248	4927.68	5012.64	5352.48	0
85	47	4248	4927.68	5012.64	5352.48	0
85	47	4248	4927.68	5012.64	5352.48	0
35	47	4248	4927.68	5012.64	5352.48	0
51	52	4685	5434.6	5528.3	5903.1	0
51	52	4685	5434.6	5528.3	5903.1	0
80	54	4966	5760.56	5859.88	6257.16	0
80	54	4966	5760.56	5859.88	6257.16	0
80	54	4966	5760.56	5859.88	6257.16	0
80	54	4966	5760.56	5859.88	6257.16	0
80	54	4966	5760.56	5859.88	6257.16	0
80	54	4966	5760.56	5859.88	6257.16	0
4	75	4701	5453.16	5547.18	5923.26	0
4	75	4701	5453.16	5547.18	5923.26	0
4	75	4701	5453.16	5547.18	5923.26	0
4	75	4701	5453.16	5547.18	5923.26	0
4	75	4701	5453.16	5547.18	5923.26	0
4	75	4701	5453.16	5547.18	5923.26	0
8(71	5065	5875.4	5976.7	6381.9	0
8	71	5065	5875.4	5976.7	6381.9	0
8	71	5065	5875.4	5976.7	6381.9	0
8	71	5065	5875.4	5976.7	6381.9	0
)3	91	5245	6084.2	6189.1	6608.7	0
)3	91	5245	6084.2	6189.1	6608.7	0
)3	91	5245	6084.2	6189.1	6608.7	0
)3	91	5245	6084.2	6189.1	6608.7	0
)3	91	0	0	0	0	0
)3	91	0	0	0	0	0
)3	91	0	0	0	0	0
)3	91	0	0	0	0	0
)3	91	0	0	0	0	0
)3	91	0	0	0	0	0
)3	91	0	0	0	0	0
50	93	16617	19275.72	19608.06	20937.42	0
23	8	1497	1736.52	1766.46	1886.22	0
50	93	16617	19275.72	19608.06	20937.42	0
23	8	1497	1736.52	1766.46	1886.22	0
5	153	18316	21246.56	21612.88	23078.16	0
25	15	1858	2155.28	2192.44	2341.08	0
5	153	18316	21246.56	21612.88	23078.16	0
25	15	1858	2155.28	2192.44	2341.08	0
5	153	18316	21246.56	21612.88	23078.16	0
25	15	1858	2155.28	2192.44	2341.08	0
5	153	18316	21246.56	21612.88	23078.16	0
25	15	1858	2155.28	2192.44	2341.08	0
0	168	20174	23401.84	23805.32	25419.24	0
0	168	20174	23401.84	23805.32	25419.24	0
32	95	12199	14150.84	14394.82	15370.74	0
3	7	896	1039.36	1057.28	1128.96	0
32	95	12199	14150.84	14394.82	15370.74	0
3	7	896	1039.36	1057.28	1128.96	0
32	95	12199	14150.84	14394.82	15370.74	0
3	7	896	1039.36	1057.28	1128.96	0
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A96	17612/90 CL1	01-Jan-98 STANDAR PROPORT	1025	630	395	148	441	41	0	41	55	196	103	13095
A96	17612/90 CR1	01-Jan-98 STANDAR PROPORT	1025	630	395	148	441	41	0	41	55	196	103	13095
A96	17614/03 CL1	01-Jan-98 STANDAR PROPORT	699	380	319	56	287	37	0	13	44	210	52	6560
A96	17614/03 CL2	01-Jan-98 STANDAR PROPORT	43	23	20	3	18	2	0	1	3	13	3	403
A96	17614/04 CL1	01-Jan-98 STANDAR PROPORT	699	380	319	56	287	37	0	13	44	210	52	6560
A96	17614/04 CL2	01-Jan-98 STANDAR PROPORT	43	23	20	3	18	2	0	1	3	13	3	403
A96	17614/30 CL1	01-Jan-98 STANDAR PROPORT	743	404	339	59	305	40	0	14	47	223	55	6963
A96	17614/30 CR1	01-Jan-98 STANDAR PROPORT	743	404	339	59	305	40	0	14	47	223	55	6963
A96	17614/40 CL1	01-Jan-98 STANDAR PROPORT	699	380	319	56	287	37	0	13	44	210	52	6560
A96	17614/40 CL2	01-Jan-98 STANDAR PROPORT	43	23	20	3	18	2	0	1	3	13	3	403
A96	17614/41 CL1	01-Jan-98 STANDAR PROPORT	699	380	319	56	287	37	0	13	44	210	52	6560
A96	17614/41 CL2	01-Jan-98 STANDAR PROPORT	43	23	20	3	18	2	0	1	3	13	3	403
A96	17614/70 CL1	01-Jan-98 STANDAR PROPORT	699	380	319	56	287	37	0	13	44	210	52	6560
A96	17614/70 CL2	01-Jan-98 STANDAR PROPORT	43	23	20	3	18	2	0	1	3	13	3	403
A96	17614/71 CL1	01-Jan-98 STANDAR PROPORT	699	380	319	56	287	37	0	13	44	210	52	6560
A96	17614/71 CL2	01-Jan-98 STANDAR PROPORT	43	23	20	3	18	2	0	1	3	13	3	403
A96	17618/05 CL1	01-Jan-98 STANDAR PROPORT	699	380	319	56	287	37	0	13	44	210	52	0
A96	17618/05 CR1	01-Jan-98 STANDAR PROPORT	699	380	319	56	287	37	0	13	44	210	52	0
A96	17618/20 CL1	01-Jan-98 STANDAR PROPORT	699	380	319	56	287	37	0	13	44	210	52	0
A96	17618/20 CL2	01-Jan-98 STANDAR PROPORT	699	380	319	56	287	37	0	13	44	210	52	0
A96	17618/21 CL1	01-Jan-98 STANDAR PROPORT	770	489	281	60	377	52	0	27	37	152	65	0
A96	17618/21 CL2	01-Jan-98 STANDAR PROPORT	49	31	18	4	24	3	0	2	2	10	4	0
A96	17618/50 CL1	01-Jan-98 STANDAR PROPORT	699	380	319	56	287	37	0	13	44	210	52	0
A96	17618/50 CR1	01-Jan-98 STANDAR PROPORT	699	380	319	56	287	37	0	13	44	210	52	0
A96	17618/70 CL1	01-Jan-98 STANDAR PROPORT	699	380	319	56	287	37	0	13	44	210	52	0
A96	17618/70 CL2	01-Jan-98 STANDAR PROPORT	699	380	319	56	287	37	0	13	44	210	52	0
A96	17618/71 CL1	01-Jan-98 STANDAR PROPORT	770	489	281	60	377	52	0	27	37	152	65	0
A96	17618/71 CL2	01-Jan-98 STANDAR PROPORT	49	31	18	4	24	3	0	2	2	10	4	0
A96	17618/90 CL1	01-Jan-98 STANDAR PROPORT	699	380	319	56	287	37	0	13	44	210	52	0
A96	17618/90 CR1	01-Jan-98 STANDAR PROPORT	699	380	319	56	287	37	0	13	44	210	52	0
A96	17622/10 CL1	01-Jan-98 STANDAR PROPORT	699	380	319	56	287	37	0	13	44	210	52	0
A96	17622/10 CL2	01-Jan-98 STANDAR PROPORT	699	380	319	56	287	37	0	13	44	210	52	0
A96	17622/10 CR1	01-Jan-98 STANDAR PROPORT	699	380	319	56	287	37	0	13	44	210	52	0
A96	17622/11 CL1	01-Jan-98 STANDAR PROPORT	770	489	281	60	377	52	0	27	37	152	65	0
A96	17622/11 CL2	01-Jan-98 STANDAR PROPORT	49	31	18	4	24	3	0	2	2	10	4	0
A96	17622/30 CL1	01-Jan-98 STANDAR PROPORT	1288	841	447	217	588	36	0	19	85	250	93	0
A96	17622/31 CL1	01-Jan-98 STANDAR PROPORT	1288	841	447	217	588	36	0	19	85	250	93	0
A96	17622/50 CL1	01-Jan-98 STANDAR PROPORT	699	380	319	56	287	37	0	13	44	210	52	0
A96	17622/50 CL2	01-Jan-98 STANDAR PROPORT	699	380	319	56	287	37	0	13	44	210	52	0
A96	17622/51 CL1	01-Jan-98 STANDAR PROPORT	770	489	281	60	377	52	0	27	37	152	65	0
A96	17622/51 CL2	01-Jan-98 STANDAR PROPORT	49	31	18	4	24	3	0	2	2	10	4	0
A96	17623/10 CL1	01-Jan-98 STANDAR PROPORT	1288	841	447	217	588	36	0	19	85	250	93	0
A96	17623/11 CL1	01-Jan-98 STANDAR PROPORT	1288	841	447	217	588	36	0	19	85	250	93	0
A96	17623/20 CL1	01-Jan-98 STANDAR PROPORT	699	380	319	56	287	37	0	13	44	210	52	0
A96	17623/20 CL2	01-Jan-98 STANDAR PROPORT	699	380	319	56	287	37	0	13	44	210	52	0
A96	17623/21 CL1	01-Jan-98 STANDAR PROPORT	770	489	281	60	377	52	0	27	37	152	65	0
A96	17623/21 CL2	01-Jan-98 STANDAR PROPORT	49	31	18	4	24	3	0	2	2	10	4	0
A96	17623/70 CL1	01-Jan-98 STANDAR PROPORT	1288	841	447	217	588	36	0	19	85	250	93	0
A96	17623/71 CL1	01-Jan-98 STANDAR PROPORT	1288	841	447	217	588	36	0	19	85	250	93	0
A96	17623/90 CL1	01-Jan-98 STANDAR PROPORT	699	380	319	56	287	37	0	13	44	210	52	0
A96	17623/90 CL2	01-Jan-98 STANDAR PROPORT	699	380	319	56	287	37	0 0	13	44	210	52	0 0
A96	17623/91+ CL1	01-Jan-98 STANDAR PROPORT	770	489	281	60	377	52	0	27	37	152	65	0
A96	17623/91+ CL2	01-Jan-98 STANDAR PROPORT	49	31	18	4	24	3	Õ	2	2	10	4	0 0
A96	17625/50 CL1	01-Jan-98 STANDAR PROPORT	822	522	300	64	402	56	Õ	29	39	162	70	8232
A96	17625/50 CR1	01-Jan-98 STANDAR PROPORT	822	522	300	64	402	56	Ő	29	39	162	70	8232
			022	022	000	01			5					0202

15190.2 15190.2 7609.6 467.48 7609.6 467.48 8077.08 8077.08 7609.6 467.48	15452.1 15452.1 7740.8 475.54 7740.8 475.54 8216.34 8216.34 7740.8 475.54	16499.7 16499.7 8265.6 507.78 8265.6 507.78 8773.38 8773.38 8265.6 507.78	0 0 0 0 0 0 0 0 0 0
7609.6 467.48 7609.6 467.48 7609.6 467.48 0	7740.8 475.54 7740.8 475.54 7740.8 475.54 0	8265.6 507.78 8265.6 507.78 8265.6 507.78 0	0 0 0 0 0 0
0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0
0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0
0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0
0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0
0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0
0 0 0 9549.12 9549.12	0 0 0 9713.76 9713.76	0 0 0 10372.32 10372.32	0 0 0 0 0

A96	17625/70 CL1	01-Jan-98 STANDAR PROPORT	770	489	281	60	377	52	0	27	37	152	65	7731
A96	17625/70 CL2	01-Jan-98 STANDAR PROPORT	49	31	18	4	24	3	0	2	2	10	4	501
A96	17625/75 CL1	01-Jan-98 STANDAR PROPORT	770	489	281	60	377	52	0	27	37	152	65	7731
A96	17625/75 CL2	01-Jan-98 STANDAR PROPORT	49	31	18	4	24	3	0	2	2	10	4	501
A96	17625/90 CL1	01-Jan-98 STANDAR PROPORT	822	522	300	64	402	56	0	29	39	162	70	8232
A96	17625/90 CR1	01-Jan-98 STANDAR PROPORT	822	522	300	64	402	56	0	29	39	162	70	8232
A96	17632/05 CL1	01-Jan-98 STANDAR PROPORT	479	290	189	20	221	49	0	12	34	108	35	6283
A96	17632/05 CR1	01-Jan-98 STANDAR PROPORT	479	290	189	20	221	49	0	12	34	108	35	6283
A96	17632/50 CL1	01-Jan-98 STANDAR PROPORT	479	290	189	20	221	49	0	12	34	108	35	6283
A96	17632/50 CR1	01-Jan-98 STANDAR PROPORT	479	290	189	20	221	49	0	12	34	108	35	6283
A96	17632/90 CL1	01-Jan-98 STANDAR PROPORT	479	290	189	20	221	49	0	12	34	108	35	6283
A96	17632/90 CR1	01-Jan-98 STANDAR PROPORT	479	290	189	20	221	49	0	12	34	108	35	6283
A96	17635/05 CL1	01-Jan-98 STANDAR PROPORT	437	281	156	34	221	26	0	11	20	95	30	4631
A96	17635/05 CR1	01-Jan-98 STANDAR PROPORT	437	281	156	34	221	26	0	11	20	95	30	4631
A96	17635/33 CL1	01-Jan-98 STANDAR PROPORT	437	281	156	34	221	26	0	11	20	95	30	4631
A96	17635/33 CR1	01-Jan-98 STANDAR PROPORT	437	281	156	34	221	26	0	11	20	95	30	4631
A96	17635/50 CL1	01-Jan-98 STANDAR PROPORT	437	281	156	34	221	26	0	11	20	95	30	4631
A96	17635/50 CR1	01-Jan-98 STANDAR PROPORT	437	281	156	34	221	26	0	11	20	95	30	4631
A96	17635/82 CL1	01-Jan-98 STANDAR PROPORT	437	281	156	34	221	26	0	11	20	95	30	4631
A96	17635/82 CR1	01-Jan-98 STANDAR PROPORT	437	281	156	34	221	26	0	11	20	95	30	4631
A96	17635/83 CL1	01-Jan-98 STANDAR PROPORT	437	281	156	34	221	26	0	11	20	95	30	4631
A96	17635/83 CR1	01-Jan-98 STANDAR PROPORT	437	281	156	34	221	26	0	11	20	95	30	4631
A96	17640/00 CL1	01-Jan-98 STANDAR PROPORT	396	192	204	29	135	28	0	23	19	109	53	3008
A96	17640/00 CR1	01-Jan-98 STANDAR PROPORT	396	192	204	29	135	28	0	23	19	109	53	3008
A96	17640/14 CL1	01-Jan-98 STANDAR PROPORT	396	192	204	29	135	28	0	23	19	109	53	3008
A96	17640/14 CR1	01-Jan-98 STANDAR PROPORT	396	192	204	29	135	28	0	23	19	109	53	3008
A96	17640/36 CL1	01-Jan-98 STANDAR PROPORT	396	192	204	29	135	28	0	23	19	109	53	3008
A96	17640/36 CR1	01-Jan-98 STANDAR PROPORT	396	192	204	29	135	28	0	23	19	109	53	3008
A96	17640/42 CL1	01-Jan-98 STANDAR PROPORT	396	192	204	29	135	28	0	23	19	109	53	3008
A96	17640/42 CR1	01-Jan-98 STANDAR PROPORT	396	192	204	29	135	28	0	23	19	109	53	3008
A96	17640/56 CL1	01-Jan-98 STANDAR PROPORT	396	192	204	29	135	28	0	23	19	109	53	3008
A96	17640/56 CR1	01-Jan-98 STANDAR PROPORT	396	192	204	29	135	28	0	23	19	109	53	3008
A96	17640/62 CL1	01-Jan-98 STANDAR PROPORT	396	192	204	29	135	28	0	23	19	109	53	3008
A96	17640/62 CR1	01-Jan-98 STANDAR PROPORT	396	192	204	29	135	28	0	23	19	109	53	3008
A96	17644/00 CL1	01-Jan-98 STANDAR PROPORT	473	298	175	35	237	26	0	11	19	107	38	4177
A96	17644/00 CR1	01-Jan-98 STANDAR PROPORT	473	298	175	35	237	26	0	11	19	107	38	4177
A96	17649/00 CL1	01-Jan-98 STANDAR PROPORT	495	287	208	40	210	37	0	20	27	115	46	3936
A96	17649/00 CR1	01-Jan-98 STANDAR PROPORT	495	287	208	40	210	37	0	20	27	115	46	3936
A96	17649/53 CL1	01-Jan-98 STANDAR PROPORT	495	287	208	40	210	37	0	20	27	115	46	3936
A96	17649/53 CR1	01-Jan-98 STANDAR PROPORT	495	287	208	40	210	37	0	20	27	115	46	3936
A96	17649/56 CL1	01-Jan-98 STANDAR PROPORT	495	287	208	40	210	37	0	20	27	115	46	3936
A96	17649/56 CR1	01-Jan-98 STANDAR PROPORT	495	287	208	40	210	37	0	20	27	115	46	3936
A96	17654/00 CL1	01-Jan-98 STANDAR PROPORT	417	233	184	17	188	28	0	16	27	106	35	2975
A96	17654/00 CR1	01-Jan-98 STANDAR PROPORT	417	233	184	17	188	28	0	16	27	106	35	2975
A96	17654/14 CL1	01-Jan-98 STANDAR PROPORT	417	233	184	17	188	28	0	16	27	106	35	2975
A96	17654/14 CR1	01-Jan-98 STANDAR PROPORT	417	233	184	17	188	28	0	16	27	106	35	2975
A96	17658/00 CL1	01-Jan-98 STANDAR PROPORT	443	246	197	22	202	22	0	11	22	111	53	3210
A96	17658/00 CR1	01-Jan-98 STANDAR PROPORT	443	246	197	22	202	22	0	11	22	111	53	3210
A96	17658/01 CL1	01-Jan-98 STANDAR PROPORT	443	246	197	22	202	22	0	11	22	111	53	3210
A96	17658/01 CR1	01-Jan-98 STANDAR PROPORT	443	246	197	22	202	22	0	11	22	111	53	3210
A96	17658/04 CL1	01-Jan-98 STANDAR PROPORT	443	246	197	22	202	22	0	11	22	111	53	3210
A96	17658/04 CR1	01-Jan-98 STANDAR PROPORT	443	246	197	22	202	22	0	11	22	111	53	3210
A96	17658/05 CL1	01-Jan-98 STANDAR PROPORT	443	246	197	22	202	22	0	11	22	111	53	3210
A96	17658/05 CR1	01-Jan-98 STANDAR PROPORT	443	246	197	22	202	22	0	11	22	111	53	3210
A96	17658/20 CL1	01-Jan-98 STANDAR PROPORT	443	246	197	22	202	22	0	11	22	111	53	3210

8967.96	9122.58	9741.06	0
581.16	591.18	631.26	0
8967.96	9122.58	9741.06	0
581.16	591.18	631.26	0
9549.12	9713.76	10372.32	0
9549.12	9713.76	10372.32	0
7288.28	7413.94	7916.58	0
7288.28	7413.94	7916.58	0
7288.28	7413.94	7916.58	0
7288.28	7413.94	7916.58	0
7288.28	7413.94	7916.58	0
7288.28	7413.94	7916.58	0
5371.96	5464.58	5835.06	0
5371.96	5464.58	5835.06	0
5371.96	5464.58	5835.06	0
5371.96	5464.58	5835.06	0
5371.96	5464.58	5835.06	0
5371.96	5464.58	5835.06	0
5371.96	5464.58	5835.06	0
5371.96	5464.58	5835.06	0
5371.96	5464.58	5835.06	0
5371.96	5464.58	5835.06	0
3489.28			
	3549.44	3790.08	0
3489.28	3549.44	3790.08	0
3489.28	3549.44	3790.08	0
3489.28	3549.44	3790.08	0
3489.28	3549.44	3790.08	0
3489.28	3549.44	3790.08	0
3489.28	3549.44	3790.08	0
3489.28	3549.44	3790.08	0
3489.28	3549.44	3790.08	0
3489.28	3549.44	3790.08	0
		3790.08	
3489.28	3549.44		0
3489.28	3549.44	3790.08	0
4845.32	4928.86	5263.02	0
4845.32	4928.86	5263.02	0
4565.76	4644.48	4959.36	0
4565.76	4644.48	4959.36	0
4565.76	4644.48	4959.36	0
4565.76	4644.48	4959.36	0
4565.76	4644.48	4959.36	0
4565.76	4644.48	4959.36	0
3451	3510.5	3748.5	0
3451	3510.5	3748.5	0
3451	3510.5	3748.5	0
3451	3510.5	3748.5	0
3723.6	3787.8	4044.6	0
3723.6	3787.8	4044.6	0
3723.6	3787.8	4044.6	0
3723.6	3787.8	4044.6	0
3723.6	3787.8	4044.6	0
3723.6	3787.8	4044.6	0
3723.6	3787.8	4044.6	0
3723.6	3787.8	4044.6	0
3723.6	3787.8	4044.6	0

A96	17658/20 CR1	01-Jan-98 STANDAR PROPORT	443	246	197	22	202	22	0	11	22	111	53	3210
A96	17658/38 CL1	01-Jan-98 STANDAR PROPORT	422	235	187	21	193	21	0	10	21	105	51	3060
A96	17658/38 CL2	01-Jan-98 STANDAR PROPORT	19	11	8	1	9	1	0	0	1	5	2	150
A96	17658/38 CR1	01-Jan-98 STANDAR PROPORT	443	246	197	22	202	22	0	11	22	111	53	3210
A96	17658/50 CL1	01-Jan-98 STANDAR PROPORT	443	246	197	22	202	22	0	11	22	111	53	3210
A96	17658/50 CR1	01-Jan-98 STANDAR PROPORT	443	246	197	22	202	22	0	11	22	111	53	3210
A96	17658/58 CL1	01-Jan-98 STANDAR PROPORT	443	246	197	22	202	22	0	11	22	111	53	3210
A96	17658/58 CR1	01-Jan-98 STANDAR PROPORT	443	246	197	22	202	22	0	11	22	111	53	3210
A96	17658/68 CL1	01-Jan-98 STANDAR PROPORT	443	246	197	22	202	22	0	11	22	111	53	3210
A96	17658/68 CR1	01-Jan-98 STANDAR PROPORT	443	246	197	22	202	22	0	11	22	111	53	3210
A96	17661/00 CL1	01-Jan-98 STANDAR PROPORT	443	246	197	22	202	22	0	11	22	111	53	3210
A96	17661/00 CR1	01-Jan-98 STANDAR PROPORT	443	246	197	22	202	22	0	11	22	111	53	3210
A96	17665/00 CL1	01-Jan-98 STANDAR PROPORT	443	246	197	22	202	22	0	11	22	111	53	3210
A96	17665/00 CR1	01-Jan-98 STANDAR PROPORT	443	246	197	22	202	22	0	11	22	111	53	3210
A96	17665/89 CL1	01-Jan-98 STANDAR PROPORT	443	246	197	22	202	22	0	11	22	111	53	3210
A96	17665/89 CR1	01-Jan-98 STANDAR PROPORT	443	246	197	22	202	22	0	11	22	111	53	3210
A96	17670/00 CL1	01-Jan-98 STANDAR PROPORT	456	209	247	40	138	31	0	21	34	192	0	4525
A96	17670/00 CR1	01-Jan-98 STANDAR PROPORT	456	209	247	40	138	31	0	21	34	192	0	4525
A96	17670/11 CL1	01-Jan-98 STANDAR PROPORT	456	209	247	40	138	31	0	21	34	192	0	4525
A96	17670/11 CR1	01-Jan-98 STANDAR PROPORT	456	209	247	40	138	31	0	21	34	192	0	4525
A96	17670/46 CL1	01-Jan-98 STANDAR PROPORT	456	209	247	40	138	31	0	21	34	192	0	4525
A96	17670/46 CR1	01-Jan-98 STANDAR PROPORT	456	209	247	40	138	31	0	21	34	192	0	4525
A96	17670/73 CL1	01-Jan-98 STANDAR PROPORT	456	209	247	40	138	31	0	21	34	192	0	4525
A96	17670/73 CR1	01-Jan-98 STANDAR PROPORT	456	209	247	40	138	31	0	21	34	192	0	4525
A96	17675/00 CL1	01-Jan-98 STANDAR PROPORT	359	191	168	29	140	22	0	22	31	97	18	2619
A96	17675/00 CR1	01-Jan-98 STANDAR PROPORT	359	191	168	29	140	22	0	22	31	97	18	2619
A96	17675/13 CL1	01-Jan-98 STANDAR PROPORT	359	191	168	29	140	22	0	22	31	97	18	2619
A96	17675/13 CR1	01-Jan-98 STANDAR PROPORT	359	191	168	29	140	22	0	22	31	97	18	2619
A96	17675/20 CL1	01-Jan-98 STANDAR PROPORT	359	191	168	29	140	22	0	22	31	97	18	2619
A96	17675/20 CR1	01-Jan-98 STANDAR PROPORT	359	191	168	29	140	22	0	22	31	97	18	2619
A96	17675/50 CL1	01-Jan-98 STANDAR PROPORT	359	191	168	29	140	22	0	22	31	97	18	2619
A96	17675/50 CR1	01-Jan-98 STANDAR PROPORT	359	191	168	29	140	22	0	22	31	97	18	2619
A96	17675/70 CL1	01-Jan-98 STANDAR PROPORT	359	191	168	29	140	22	0	22	31	97	18	2619
A96	17675/70 CR1	01-Jan-98 STANDAR PROPORT	359	191	168	29	140	22	0	22	31	97	18	2619
A96	17675/91 CL1	01-Jan-98 STANDAR PROPORT	359	191	168	29	140	22	0	22	31	97	18	2619
A96	17675/91 CR1	01-Jan-98 STANDAR PROPORT	359	191	168	29	140	22	0	22	31	97	18	2619
A96	17675/98 CL1	01-Jan-98 STANDAR PROPORT	359	191	168	29	140	22	0	22	31	97	18	2619
A96	17675/98 CR1	01-Jan-98 STANDAR PROPORT	359	191	168	29	140	22	0	22	31	97	18	2619

)	3723.6	3787.8	4044.6	0
)	3549.6	3610.8	3855.6	0
)	174	177	189	0
)	3723.6	3787.8	4044.6	0
)	3723.6	3787.8	4044.6	0
)	3723.6	3787.8	4044.6	0
)	3723.6	3787.8	4044.6	0
)	3723.6	3787.8	4044.6	0
)	3723.6	3787.8	4044.6	0
)	3723.6	3787.8	4044.6	0
)	3723.6	3787.8	4044.6	0
)	3723.6	3787.8	4044.6	0
)	3723.6	3787.8	4044.6	0
)	3723.6	3787.8	4044.6	0
)	3723.6	3787.8	4044.6	0
)	3723.6	3787.8	4044.6	0
5	5249	5339.5	5701.5	0
5	5249	5339.5	5701.5	0
5	5249	5339.5	5701.5	0
5	5249	5339.5	5701.5	0
5	5249	5339.5	5701.5	0
5	5249	5339.5	5701.5	0
5	5249	5339.5	5701.5	0
5	5249	5339.5	5701.5	0
9	3038.04	3090.42	3299.94	0
9	3038.04	3090.42	3299.94	0
9	3038.04	3090.42	3299.94	0
9	3038.04	3090.42	3299.94	0
9	3038.04	3090.42	3299.94	0
9	3038.04	3090.42	3299.94	0
9	3038.04	3090.42	3299.94	0
)	3038.04	3090.42	3299.94	0
)	3038.04	3090.42	3299.94	0
)	3038.04	3090.42	3299.94	0
9	3038.04	3090.42	3299.94	0
)	3038.04	3090.42	3299.94	0
)	3038.04	3090.42	3299.94	0
9	3038.04	3090.42	3299.94	0

Motor Cvcl Ca	ar Aadf I	Liaht Good Ot	ther Goo Section Name	Section Tv S	Section Le Speed	Lim Start Node End Node Networ	k Region	Area Division Class	Maintenan Environ	me End Date
25	5298	904	0 A96/A98 ROUNDABOUT, FOCAHABERS		1169	30 A96/A98 R JCT B9104 Single,			Single All FRural	01-Jan-99
25	5298	904	0 A96/A98 ROUNDABOUT, FOCAHABERS		1169	30 A96/A98 R JCT B9104 Single,		-	Single All FRural	01-Jan-99
20	4375	872	0 JUNCTION B9104 SPEY BAY TO JUNCT		1630	60 JCT B910 ² JCT B901 ⁵ Single,	•	-	Single All FRural	01-Jan-99
20	4375	872	0 JUNCTION B9104 SPEY BAY TO JUNCT		1630	60 JCT B910 ² JCT B901 ⁵ Single,			Single All FRural	01-Jan-99
20	4375	872	0 JUNCTION B9015 GARMOUTH TO JUNC		1000	60 JCT B9015 JCT COWI Single,		5	Single All FRural	01-Jan-99
20	4375	872	0 JUNCTION B9015 GARMOUTH TO JUNC		1000	60 JCT B9015 JCT COWI Single,	•	•	Single All FRural	01-Jan-99
20	4375	872	0 JUNCTION COWFORDS FARM TO JUNC		1520	60 JCT COWI JCT MARC Single,	•	-	Single All FRural	01-Jan-99
20	4375	872	0 JUNCTION COWFORDS FARM TO JUNC		1520	60 JCT COWI JCT MARC Single,	•	-	Single All FRural	01-Jan-99
20	4375	872	0 JUNCTION MARCHFIELD TO JUNCTION		2010	60 JCT MARC JCT THRE Single,		•	Single All FRural	01-Jan-99
			0 JUNCTION MARCHFIELD TO JUNCTION			60 JCT MARCJCT THRE Single,			Single All FRural	01-Jan-99
20	4375	872			2010				•	
20	4375	872	0 JUNCTION THREAPLAND TO LHANBRY		1060	60 JCT THRE LHANBRY Single,			Single All FRural	01-Jan-99
20	4375	872	0 JUNCTION THREAPLAND TO LHANBRY		1060	60 JCT THRE LHANBRY Single,		-	Single All FRural	01-Jan-99
20	4375	872		ROUNDAE	127	0 LHANBRY LHANBRY ?		North East North East Single	Single All FUrban	01-Jan-99
20	4375	872		ROUNDAE	127	0 LHANBRY LHANBRY ?		North East North East Single	Single All FUrban	01-Jan-99
20	4375	872	0 LHANBRYDE RBT (E) TO LHANBRYDE F		1075	0 LHANBRY LHANBRY Single,		•	Single All FRural	01-Jan-99
20	4375	872	0 LHANBRYDE RBT (E) TO LHANBRYDE F		1075	0 LHANBRY LHANBRY Single,		•	Single All F Rural	01-Jan-99
20	4375	872		ROUNDAE	160	0 LHANBRY LHANBRY ?		North East North East Single	Single All FUrban	01-Jan-99
20	4375	872		ROUNDAE	160	0 LHANBRY LHANBRY ?	•	North East North East Single	Single All FUrban	01-Jan-99
20	4375	872	0 LHANBRYDE ROUNDABOUT (W) TO JUI		700	0 LHANBRY B9103 RO Single,	•	-	Single All FRural	01-Jan-99
20	4375	872	0 LHANBRYDE ROUNDABOUT (W) TO JUI		700	0 LHANBRY B9103 RO Single,		•	Single All FRural	01-Jan-99
20	4375	872	0 JUNCTION B9103 ROTHES TO JCTB910	SINGLE 2-	212	0 B9103 RO JCT B9103 Single,	•	-	Single All FRural	01-Jan-99
20	4375	872	0 JUNCTION B9103 ROTHES TO JCTB910	SINGLE 2-	212	0 B9103 RO JCT B9103 Single,	dat Grampian	North East North East Single	Single All FRural	01-Jan-99
20	4375	872	0 JUNCTION B9103 LOSSIEMOUTH TO BL	SINGLE 2-	1840	60 JCT B910: EASTRIGC Single,	dat Grampian	North East North East Single	Single All FRural	01-Jan-99
20	4375	872	0 JUNCTION B9103 LOSSIEMOUTH TO BL	SINGLE 2-	1840	60 JCT B910: EASTRIGC Single,	dat Grampian	North East North East Single	Single All FRural	01-Jan-99
34	5715	1016	0 BURN OF LINKWOOD TO JUNCTION RE	SINGLE 2-	330	60 EASTRIGC JCT REIKE Single,	dat Grampian	North East North East Single	Single All FRural	01-Jan-99
34	5715	1016	0 BURN OF LINKWOOD TO JUNCTION RE	SINGLE 2-	330	60 EASTRIG(JCT REIKE Single,	dat Grampian	North East North East Single	Single All FRural	01-Jan-99
34	5715	1016	0 JUNCTION REIKET LANE TO JUNCTION	SINGLE 2-	510	40 JCT REIKE JCT PINEF Single,		•	Single All FRural	01-Jan-99
34	5715	1016	0 JUNCTION REIKET LANE TO JUNCTION		510	40 JCT REIKE JCT PINEF Single,	•	-	Single All FRural	01-Jan-99
34	5715	1016	0 JCT PINEFIELD ESTATE TO PANSPORT		760	40 JCT PINEF PANSPOR Single,	•	-	Single All FRural	01-Jan-99
34	5715	1016	0 JCT PINEFIELD ESTATE TO PANSPORT		760	40 JCT PINEF PANSPOR Single,		•	Single All FRural	01-Jan-99
34	5715	1016		ROUNDAE	90	40 PANSPOR PANSPOR?	•	North East North East Single	Single All FUrban	01-Jan-99
34	5715	1016		ROUNDAE	90	40 PANSPOR PANSPOR?	•	North East North East Single	Single All FUrban	01-Jan-99
34	5715	1016	0 PANSPORT ROUNDABOUT TO QUEEN		290	30 PANSPOR QUEEN STSingle,		•	Single All FRural	01-Jan-99
34	5715	1016	0 PANSPORT ROUNDABOUT TO QUEEN		290	30 PANSPOR QUEEN STSingle,		•	Single All FRural	01-Jan-99
52	7151	1284		ROUNDAE	110	30 QUEEN SIQUEEN SI?			Single All FUrban	01-Jan-99
52	7151	1284		ROUNDAE	110	30 QUEEN SIQUEEN SI?	•	North East North East Single	Single All FUrban	01-Jan-99
49	6748	1212	0 WITH: QUEEN STREET ROUNDABOUT		60	30 QUEEN STUDEEN ST	•	•	Dual All Pt Rural	01-Jan-99
49	403	72	0 WITH: QUEEN STREET ROUNDABOUT		60	30 QUEEN STJN L N CO Dual Tr			Dual All Pt Rural	01-Jan-99
0	403	0	0 WITH: QUEEN STREET ROUNDABOUT		60	30 QUEEN STJN L N CO Dual Tr			Dual All Pt Rural	01-Jan-99
-		1212	0 AGAINST: JN L N COLLEGE ST - QUEEN			30 JN L N COQUEEN STDual Tr			Dual All PuRural	01-Jan-99
49	6748		0 AGAINST: JN L N COLLEGE ST - QUEEN		60 60	30 JN L N CO QUEEN STDual TI			Dual All PL Rural	01-Jan-99
3	403	72			60					
52 52	7151	1284			290	30 JN L N CO CUMMING Single,	•	-	Single All FRural	01-Jan-99
52	7151	1284			290	30 JN L N CO CUMMING Single,	•	-	Single All FRural	01-Jan-99
49	6748	1212	0 WITH: CUMMING ST RBT TAPER TO CL		70	30 CUMMING CUMMING Dual Tr			Dual All PuRural	01-Jan-99
3	403	72	0 WITH: CUMMING ST RBT TAPER TO CL		70	30 CUMMING CUMMING Dual Tr			Dual All PuRural	01-Jan-99
49	6748	1212	0 AGAINST: CUMMING ST RBT - CUMMIN		80			North East North East Dual	Dual All Pt Rural	01-Jan-99
3	403	72	0 AGAINST: CUMMING ST RBT - CUMMIN		80		•	North East North East Dual	Dual All PuRural	01-Jan-99
42	5435	656		ROUNDAE	100	30 CUMMING CUMMING?	•	North East North East Single	Single All FUrban	01-Jan-99
42	5435	656		ROUNDAE	100	30 CUMMING CUMMING?	•	North East North East Single	Single All FUrban	01-Jan-99
39	5140	620	0 WITH: CUMMING STREET RBT TO STAF		90	30 CUMMING END SAFE Dual Tr			Dual All Pt Rural	01-Jan-99
2	295	36	0 WITH: CUMMING STREET RBT TO STAF		90	30 CUMMING END SAFE Dual Tr			Dual All Pu Rural	01-Jan-99
39	5140	620	0 AGAINST: END SAFETY FENCE L - CUM		90			North East North East Dual	Dual All Pu Rural	01-Jan-99
2	295	36	0 AGAINST: END SAFETY FENCE L - CUM		90			North East North East Dual	Dual All Pt Rural	01-Jan-99
42	5435	656	0 START SAFETY FENCE TO NORTHFIEL	SINGLE 2-	350	30 END SAFE NORTHFIE Single,	dat Grampian	North East North East Single	Single All F Rural	01-Jan-99

42	5435	656	0 START SAFETY FENCE TO NORTHFIEL SINGLE 2-	350	30 END SAFE NORTHFIE Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
42	5435	656	0 NORTHFIELD ROUNDABOUT ROUNDAE	120	30 NORTHFIE NORTHFIE? Grampian North East North East Single Single All FUrban	01-Jan-99
42	5435	656	0 NORTHFIELD ROUNDABOUT ROUNDAE	120	30 NORTHFIE NORTHFIE? Grampian North East North East Single Single All FUrban	01-Jan-99
42	5435	656	0 NORTHFIELD ROUNDABOUT TO DR. GI SINGLE 2-	322	30 NORTHFIEDR. GRAY Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
42	5435	656	0 NORTHFIELD ROUNDABOUT TO DR. GI SINGLE 2-	322	30 NORTHFIEDR. GRAY Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
42	5435	656	0 DR GRAYS ROUNDABOUT EAST TO DR ROUNDAE	98	30 DR. GRAY DR. GRAY ? ? North East DEFAULT Single Single All FUrban	01-Jan-99
42	5435	656	0 DR GRAYS ROUNDABOUT EAST TO DR ROUNDAE	98	30 DR. GRAY DR. GRAY ? ? North East DEFAULT Single Single All FUrban	01-Jan-99
42	5435	656	0 DR. GRAYS ROUNDABOUT TO RIVER L SINGLE 2-	722	30 DR. GRAY RIVER LO Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
42	5435	656	0 DR. GRAYS ROUNDABOUT TO RIVER L SINGLE 2-	722	30 DR. GRAY RIVER LO Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
31	3254	559	0 RIVER LOSSIE BRIDGE TO JUNCTION ESINGLE 2-	3750	60 RIVER LO JCT B9013 Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
31	3254	559	0 RIVER LOSSIE BRIDGE TO JUNCTION ESINGLE 2-	3750	60 RIVER LO JCT B9013 Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
31	3254	559	0 JUNCTION B9013 BURGHEAD TO JUNC SINGLE 2-	1880	60 JCT B901: KINFAUNS Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
31	3254	559	0 JUNCTION B9013 BURGHEAD TO JUNC SINGLE 2-	1880	60 JCT B901: KINFAUNS Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
31	3254	559	0 JUNCTION BEECHBRAE TO START OF SINGLE 2-	410	60 KINFAUNS START CL Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
31	3254	559	0 JUNCTION BEECHBRAE TO START OF SINGLE 2-	410	60 KINFAUNS START CL Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
29	3087	530	0 START OF CLIMBING LANE TO JUNCTI (WIDE SIN)	896	60 START CL? Single, dat Grampian North East North East Single Single All FRural	01-Jan-99
2	167	29	0 START OF CLIMBING LANE TO JUNCTI(WIDE SIN(896	60 START CL? Single, dat Grampian North East North East Single Single All FRural	01-Jan-99
31	3254	559	0 START OF CLIMBING LANE TO JUNCTI(WIDE SIN(896	60 START CL? Single, dat Grampian North East North East Single Single All FRural	01-Jan-99
31	3254	559	0 JUNCTION SMIDDY PLACE TO JUNCTIC SINGLE 2-	328	60 ? JCT C4 CL Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
31	3254	559	0 JUNCTION SMIDDY PLACE TO JUNCTIC SINGLE 2-	328	60 ? JCT C4 CL Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
31	3254	559	0 JUNCTION C4 CLOVES TO JUNCTION A SINGLE 2-	944	60 JCT C4 CL JCT ALVE: Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
31	3254	559	0 JUNCTION C4 CLOVES TO JUNCTION A SINGLE 2-	944	60 JCT C4 CL JCT ALVE: Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
31	3254	559	0 JUNCTION ALVES CHURCH TO JUNCTI SINGLE 2-	4500	60 JCT ALVE JCT KINLC Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
31	3254	559	0 JUNCTION ALVES CHURCH TO JUNCTI SINGLE 2-	4500	60 JCT ALVE JCT KINLC Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
0	0	0	0 JUNCTION KINLOSS TO FORRES ENTE SINGLE 2-	1992	60 JCT KINLC FORRES E Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
0	0	0	0 JUNCTION KINLOSS TO FORRES ENTE SINGLE 2-	1992	60 JCT KINLC FORRES E Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
0	0	0	0 FORRES ENTERPRISE PARK ROUNDAL ROUNDAE	135	60 FORRES EFORRES E? ? North East DEFAULT Single Single All FUrban	01-Jan-99
0	0	0	0 FORRES ENTERPRISE PARK ROUNDAL ROUNDAE	135	60 FORRES EFORRES E? ? North East DEFAULT Single Single All FUrban	01-Jan-99
0	0	0	0 FORRES ENTERPRISE PARK RBT TO F SINGLE 2-	1586	60 FORRES EFINDHORI Single, dat ? North East North East Single Single All FRural	01-Jan-99
0	0	0	0 FORRES ENTERPRISE PARK RBT TO F SINGLE 2-	1586	60 FORRES EFINDHORI Single, dat ? North East North East Single Single All FRural	01-Jan-99
21	3553	460	0 FINDHORN ROAD ROUNDABOUT ROUNDAE	130	60 FINDHORI FINDHORI? Grampian North East North East Single Single All FUrban	01-Jan-99
0	0	0	0 FINDHORN ROAD ROUNDABOUT ROUNDAE	130	60 FINDHORI FINDHORI? Grampian North East North East Single Single All FUrban	01-Jan-99
21	3553	460	0 FINDHORN ROAD ROUNDABOUT ROUNDAE	130	60 FINDHORI FINDHORI? Grampian North East North East Single Single All FUrban	01-Jan-99
21	3553	460	0 FINDHORN ROAD ROUNDABOUT TO SISINGLE 2-	1460	60 FINDHORI START DI\ Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
21	3553	460	0 FINDHORN ROAD ROUNDABOUT TO SISINGLE 2-	1460	60 FINDHORI START DI\ Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
19	3371	437	0 WITH: START DIVIDED C'WAY TO END I DUAL 2-L/	480	40 START DIVEND DIVIE Dual Trunk Grampian North East North East Dual Dual All Pu Rural	01-Jan-99
1	181	23	0 WITH: START DIVIDED C'WAY TO END I DUAL 2-L/	480	40 START DIVEND DIVIE Dual Trunk Grampian North East North East Dual Dual All Pu Rural	01-Jan-99
0	0	0	0 WITH: START DIVIDED C'WAY TO END I DUAL 2-L/	480	40 START DIVEND DIVIE Dual Trunk Grampian North East North East Dual Dual All Pu Rural	01-Jan-99
19	3371	437	0 AGAINST: START DIVIDED CWAY - END DUAL 2-L/	480	40? ? Dual Trunk Grampian North East North East Dual Dual All Pu Rural	01-Jan-99
1	181	23	0 AGAINST: START DIVIDED CWAY - END DUAL 2-L/	480	40? ? Dual Trunk Grampian North East North East Dual Dual All Pu Rural	01-Jan-99
21	3553	460	0 END DIVIDED C'WAY TO GRESHOP RO SINGLE 2-	350	40 END DIVIE GRESHOF Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
21	3553	460	0 END DIVIDED C'WAY TO GRESHOP RO SINGLE 2-	350	40 END DIVIE GRESHOF Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
21	3553	460	0 GRESHOP ROUNDABOUT ROUNDAE	130	60 GRESHOF GRESHOF? Grampian North East North East Single Single All FUrban	01-Jan-99
0	0	0	0 GRESHOP ROUNDABOUT ROUNDAE	130	60 GRESHOF GRESHOF? Grampian North East North East Single Single All FUrban	01-Jan-99
21	3553	460	0 GRESHOP ROUNDABOUT ROUNDAE	130	60 GRESHOF GRESHOF? Grampian North East North East Single Single All FUrban	01-Jan-99
27	3619	583	0 GRESHOP ROUNDABOUT TO JUNCTIO SINGLE 2-	1870	60 GRESHOF JCT EARN Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
27	3619	583	0 GRESHOP ROUNDABOUT TO JUNCTIO SINGLE 2-	1870	60 GRESHOF JCT EARN Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
27	3619	583	0 JUNCTION EARNHILL TO JUNCTION DY SINGLE 2-	2410	60 JCT EARN JCT DYKE Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
27	3619	583	0 JUNCTION EARNHILL TO JUNCTION DY SINGLE 2-	2410	60 JCT EARN JCT DYKE Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
27	3619	583	0 JUNCTION DYKE/KINTESSACK TO JCT SINGLE 2-	1020	60 JCT DYKE? Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
27	3619	583	0 JUNCTION DYKE/KINTESSACK TO JCT SINGLE 2-	1020	60 JCT DYKE? Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
25	3442	554	0 JUNCTION DYKE OF BRODIE TO JUNCTWIDE SIN(1150	60 ? JCT FEDD Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
1	177	29	0 JUNCTION DYKE OF BRODIE TO JUNCTWIDE SIN(1150	60 ? JCT FEDD Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
27	3619	583	0 JUNCTION DYKE OF BRODIE TO JUNCTWIDE SIN(1150	60 ? JCT FEDD Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
25	3442	554	0 JUNCTION FEDDAN TO HIGHLAND COL WIDE SIN(890	60 JCT FEDD HIGHLANE Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99

1	177	29	0 JUNCTION FEDDAN TO HIGHLAND COL WIDE SIN(890	60 JCT FEDD HIGHLANI Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
27	3619	583	0 JUNCTION FEDDAN TO HIGHLAND COL WIDE SIN(890	60 JCT FEDD HIGHLANI Single, dat Grampian North East North East Single Single All FRural	01-Jan-99
34	3035	650	0 HIGHLAND COUNCIL BDY TO B9101 AU SINGLE 2-	3570	60 HIGHLANI B9101 AUI Single, dat Highland North East North East Single Single All F Rural	01-Jan-99
34	3035	650	0 HIGHLAND COUNCIL BDY TO B9101 AU SINGLE 2-	3570	60 HIGHLANI B9101 AUI Single, dat Highland North East North East Single Single All F Rural	01-Jan-99
34	3035	650	0 B9101 AULDEARN JN - B9111 AULDEAR SINGLE 2-	2120	60 B9101 AUI B9111 AUI Single, dat Highland North East North East Single Single All F Rural	01-Jan-99
34	3035	650	0 B9101 AULDEARN JN - B9111 AULDEAR SINGLE 2-	2120	60 B9101 AUI B9111 AUI Single, dat Highland North East North East Single Single All F Rural	01-Jan-99
45	3431	674	0 B9111 AULDEARN JN - A939 GRANTOW SINGLE 2-	1620	60 B9111 AUI A939 GRA Single, dat Highland North East North East Single Single All F Rural	01-Jan-99
45	3431	674	0 B9111 AULDEARN JN - A939 GRANTOW SINGLE 2-	1620	60 B9111 AUI A939 GRA Single, dat Highland North East North East Single Single All F Rural	01-Jan-99
27	3781	642	0 A939 GRANTOWN JUNC TO MINI ROUN SINGLE 2-	700	30 A939 GRA NAIRN MII Single, dat Highland North East North East Single Single All F Rural	01-Jan-99
27	3781	642	0 A939 GRANTOWN JUNC TO MINI ROUN SINGLE 2-	700	30 A939 GRA NAIRN MII Single, dat Highland North East North East Single Single All F Rural	01-Jan-99
27	3781	642	0 NAIRN MINI ROUNDABOUT ROUNDAE	80	30 NAIRN MITNAIRN MIT? Highland North East North East Single Single All FUrban	01-Jan-99
27	3781	642	0 NAIRN MINI ROUNDABOUT ROUNDAE	80	30 NAIRN MITNAIRN MIT? Highland North East North East Single Single All FUrban	01-Jan-99
27	3781	642	0 MINI ROUNDABOUT TO X-RDS AT TRAI SINGLE 2-	2190	30 ? X-RDS AT Single, dat Highland North East North East Single Single All F Rural	01-Jan-99
27	3781	642	0 MINI ROUNDABOUT TO X-RDS AT TRAI SINGLE 2-	2190	30 ? X-RDS AT Single, dat Highland North East North East Single Single All F Rural	01-Jan-99
26	3508	580	0 X-RDS AT TRADESPARK TO DISTRICT I SINGLE 2-	4310	60 X-RDS AT DISTRICT Single, dat Highland North East North East Single Single All F Rural	01-Jan-99
26	3508	580	0 X-RDS AT TRADESPARK TO DISTRICT I SINGLE 2-	4310	60 X-RDS AT DISTRICT Single, dat Highland North East North East Single Single All F Rural	01-Jan-99
26	3508	580	0 DISTRICT BOUNDARY TO FLEMINGTON SINGLE 2-	1760	60 DISTRICT FLEMING1Single, dat Highland North East North East Single Single All FRural	01-Jan-99
26	3508	580	0 DISTRICT BOUNDARY TO FLEMINGTON SINGLE 2-	1760	60 DISTRICT FLEMING1Single, dat Highland North East North East Single Single All FRural	01-Jan-99
26	3508	580	0 FLEMINGTON X-RDS TO CULLODEN PC SINGLE 2-	1230	60 FLEMING1CULLODE Single, dat Highland North East North East Single Single All F Rural	01-Jan-99
26	3508	580	0 FLEMINGTON X-RDS TO CULLODEN PC SINGLE 2-	1230	60 FLEMING1CULLODE Single, dat Highland North East North East Single Single All F Rural	01-Jan-99
23	3876	671	0 CULLODEN POTTERY TO JUNCTION T(SINGLE 2-	3020	60 CULLODE JUNCTION Single, dat Highland North East North East Single Single All FRural	01-Jan-99
23	3876	671	0 CULLODEN POTTERY TO JUNCTION TO SINGLE 2-	3020	60 CULLODE JUNCTION Single, dat Highland North East North East Single Single All FRural	01-Jan-99
23	3876	671	0 JUNCTION TO CROY TO B9093 DALCR(SINGLE 2-	4020	60 JUNCTION AIRPORT Single, dat Highland North East North East Single Single All FRural	01-Jan-99
23	3876	671	0 JUNCTION TO CROY TO B9093 DALCR(SINGLE 2-	4020	60 JUNCTION AIRPORT Single, dat Highland North East North East Single Single All FRural	01-Jan-99
57	3701	657	0 AIRPORT JUNCTION TO ALLANFEARN SINGLE 2-	3100	60 AIRPORT B9154 MO Single, dat Highland North East North East Single Single All FRural	01-Jan-99
57	3701	657	0 AIRPORT JUNCTION TO ALLANFEARN SINGLE 2-	3100	60 AIRPORT B9154 MO Single, dat Highland North East North East Single Single All FRural	01-Jan-99
57	3701	657	0 ALLANFEARN JCT TO SEAFIELD ROUN SINGLE 2-	2678	60 ALLANFE/ SEAFIELD Single, dat Highland North East North East Single Single All FRural	01-Jan-99
57	3701	657	0 ALLANFEARN JCT TO SEAFIELD ROUN SINGLE 2-	2678	60 ALLANFE/ SEAFIELD Single, dat Highland North East North East Single Single All FRural	01-Jan-99
57	3701	037	0 SEAFIELD ROUNDABOUT ROUNDAE	2078	50 SEAFIELD SEAFIELD Single, dat highland North East North East Single Single All Futban	01-Jan-99
0	0	0	0 SEAFIELD ROUNDABOUT ROUNDAE	254 254	50 SEAFIELD SEAFIELD ? ? North East North East Single Single All FUrban	01-Jan-99 01-Jan-99
0	0	0	0 SEAFIELD ROUNDABOUT ROUNDAE	254 254	50 SEAFIELD SEAFIELD ? ? North East North East Single Single All FUrban	01-Jan-99 01-Jan-99
0	0	0	0 WITH:SEAFIELD ROUNDABOUT TO RAI DUAL 2-L4	234 745	50 SEAFIELD SEAFIELD ? ? North East North East Single Dual All Pural	01-Jan-99
0	0	0	0 WITH:SEAFIELD ROUNDABOUT TO RAI DUAL 2-LF	745	50 SEAFIELD END DUAL Dual Trunk? North East North East Dual Dual All Pu Rural	01-Jan-99
0	0	0	0 AGAINST:RAIGMORE INTERCHANGE T(DUAL 2-L4	745	50 RAIGMOR SEAFIELD Dual Trunk? North East North East Dual Dual All Pu Rural	01-Jan-99
0	0	0	0 AGAINST:RAIGMORE INTERCHANGE TOUAL 2-LF	745 745	50 RAIGMOR SEAFIELD Dual Trunk? North East North East Dual Dual All Pt Rural	01-Jan-99 01-Jan-99
07	Ũ	1792	0 WITH:GREAT NORTHERN RD RBT TO ADUAL 2-L4		40 GT NORTI A947 OLD Dual Trunk Grampian North East North East Dual Dual All Purkural	01-Jan-99 01-Jan-99
87	13458	1783		1586		
8	1212	161	0 WITH:GREAT NORTHERN RD RBT TO A DUAL 2-L4 0 AGAINST:OLD MELDRUM RD TO GT NC DUAL 2-L4	1586	•	01-Jan-99
87	13458	1783		1590	P P	01-Jan-99
8	1212	161	0 AGAINST:OLD MELDRUM RD TO GT NC DUAL 2-LA	1590		01-Jan-99
136	14951	1722	0 WITH: JL MANOR DRIVE TO JR OLD ME DUAL 2-L4	1390	60 MANOR D OLD MELE Dual Trunk Grampian North East North East Dual Dual All PuRural	01-Jan-99
14	1517	175	0 WITH: JL MANOR DRIVE TO JR OLD ME DUAL 2-L4	1390	60 MANOR D OLD MELE Dual Trunk Grampian North East North East Dual Dual All PuRural	01-Jan-99
136	14951	1722	0 AGAINST: JL MANOR DRIVE TO JR OLD DUAL 2-LA	1380	60 JL MANOF MANOR D Dual Trunk Grampian North East North East Dual Dual All PuRural	01-Jan-99
14	1517	175	0 AGAINST: JL MANOR DRIVE TO JR OLD DUAL 2-LA	1380	60 JL MANOF MANOR D Dual Trunk Grampian North East North East Dual Dual All PuRural	01-Jan-99
136	14951	1722	0 WITH: JR OLD MELDRUM ROAD TO A94DUAL 2-L4	500	60 OLD MELE A947 RBT Dual Trunk Grampian North East North East Dual Dual All Pu Rural	01-Jan-99
14	1517	175	0 WITH: JR OLD MELDRUM ROAD TO A94 DUAL 2-LA	500	60 OLD MELE A947 RBT Dual Trunk Grampian North East North East Dual Dual All PuRural	01-Jan-99
136	14951	1722	0 AGAINST: JR OLD MELDRUM RD TO A9 DUAL 2-LA	490	60 ? JL MANOF Dual Trunk Grampian North East North East Dual Dual All Pu Rural	01-Jan-99
14	1517	175	0 AGAINST: JR OLD MELDRUM RD TO A9 DUAL 2-LA	490	60 ? JL MANOF Dual Trunk Grampian North East North East Dual Dual All Pu Rural	01-Jan-99
150	16468	1897	0 A947 ROUNDABOUT ROUNDAE	230	60 A947 RBT A947 RBT ? Grampian North East North East Single Single All FUrban	01-Jan-99
150	16468	1897	0 A947 ROUNDABOUT ROUNDAE	230	60 A947 RBT A947 RBT ? Grampian North East North East Single Single All FUrban	01-Jan-99
64	9838	1342	0 WITH: A947 RBT (E) TO END OF DEDIC/DUAL 2-LA	350	60 A947 RBT A947 RBT Dual Trunk Grampian North East North East Dual Dual All Pu Rural	01-Jan-99
5	723	99	0 WITH: A947 RBT (E) TO END OF DEDIC/ DUAL 2-L4	350	60 A947 RBT A947 RBT Dual Trunk Grampian North East North East Dual Dual All Pu Rural	01-Jan-99
64	9838	1342	0 WITH: A947 ROUNDABOUT (W) TO SCL DUAL 2-LA	550	60 A947 RBT SCLATTIE Dual Trunk Grampian North East North East Dual Dual All Pu Rural	01-Jan-99
5	723	99	0 WITH: A947 ROUNDABOUT (W) TO SCL DUAL 2-LA	550	60 A947 RBT SCLATTIE Dual Trunk Grampian North East North East Dual Dual All Pu Rural	01-Jan-99
64	9838	1342	0 AGAINST: A947 RBT (W) TO SCLATTIE FDUAL 2-LA	550	60 A947 RBT SCLATTIE Dual Trunk Grampian North East North East Dual Dual All Pu Rural	01-Jan-99
5	723	99	0 AGAINST: A947 RBT (W) TO SCLATTIE FDUAL 2-LA	550	60 A947 RBT SCLATTIE Dual Trunk Grampian North East North East Dual Dual All Pu Rural	01-Jan-99

~~	40504			450	
69	10561	1441	0 SCLATTIE PARK ROUNDABOUT ROUNDAE	150	60 SCLATTIE SCLATTIE ? Grampian North East North East Single Single All FUrban 01-Jan-99
69	10561	1441	0 SCLATTIE PARK ROUNDABOUT ROUNDAE	150	60 SCLATTIE SCLATTIE ? Grampian North East North East Single Single All FUrban 01-Jan-99
54	5167	640	0 WITH: SCLATTIE PARK RBT TO DYCE DUAL 2-LA	1120	60 SCLATTIE DYCE DRI Dual Trunk Grampian North East North East Dual Dual All Pu Rural 01-Jan-99
3	317	39	0 WITH: SCLATTIE PARK RBT TO DYCE DUAL 2-LA	1120	60 SCLATTIE DYCE DRI Dual Trunk Grampian North East North East Dual Dual All Pu Rural 01-Jan-99
54	5167	640	0 AGAINST: SCLATTIE PARK RBT TO DY(DUAL 2-LA	1130	60 SCLATTIE DYCE DRI Dual Trunk Grampian North East North East Dual Dual All Pu Rural 01-Jan-99
3	317	39	0 AGAINST: SCLATTIE PARK RBT TO DY(DUAL 2-L4	1130	60 SCLATTIE DYCE DRI Dual Trunk Grampian North East North East Dual Dual All Pu Rural 01-Jan-99
57	5485	680	0 DYCE DRIVE RBT (E) - DYCE DRIVE RB ROUNDAE	180	60 DYCE DRI DYCE DRI ? Grampian North East North East Single Single All FUrban 01-Jan-99
57	5485	680	0 DYCE DRIVE RBT (E) - DYCE DRIVE RB ROUNDAE	180	60 DYCE DRI DYCE DRI ? Grampian North East North East Single Single All FUrban 01-Jan-99
54	5167	640	0 WITH: DYCE DRIVE RBT (W) TO JUNCT DUAL 2-LA	2820	70 DYCE DRI JUNCTION Dual Trunk Grampian North East North East Dual Dual All Pu Rural 01-Jan-99
3	317	39	0 WITH: DYCE DRIVE RBT (W) TO JUNCT DUAL 2-LA	2820	70 DYCE DRI JUNCTION Dual Trunk Grampian North East North East Dual Dual All Pu Rural 01-Jan-99
54	5167	640	0 AGAINST: JN R B979 - DYCE DRIVE RBIDUAL 2-LA	2820	70 JUNCTION SCLATTIE Dual Trunk Grampian North East North East Dual Dual All Pu Rural 01-Jan-99
3	317	39	0 AGAINST: JN R B979 - DYCE DRIVE RBIDUAL 2-LA	2820	70 JUNCTION SCLATTIE Dual Trunk Grampian North East North East Dual Dual All Pu Rural 01-Jan-99
54	5167	640	0 WITH: JCT (L) B979 TO JCT CLINTERTY WIDE DUA	2485	70 ? JCT CLINT Dual Trunk Grampian North East North East Dual Dual All Pt Rural 01-Jan-99
3	317	39	0 WITH: JCT (L) B979 TO JCT CLINTERTY WIDE DUA	2485	70 ? JCT CLINT Dual Trunk Grampian North East North East Dual Dual All Pt Rural 01-Jan-99
54	5167	640	0 AGAINST: JCT CLINTERTY RBT TO JCT WIDE DUA	2475	70 JCT CLINT JUNCTION Dual Trunk? North East North East Dual Dual All Pt Rural 01-Jan-99
3	317	39	0 AGAINST: JCT CLINTERTY RBT TO JCT WIDE DUA	2475	70 JCT CLINTJUNCTION Dual Trunk? North East North East Dual Dual All Pt Rural 01-Jan-99
0	0	0	0 CLINTERTY ROUNDABOUT ROUNDAE	180	70 CLINTERT CLINTERT? ? North East DEFAULT Dual Dual All Pt Urban 01-Jan-99
0	0	0	0 CLINTERTY ROUNDABOUT ROUNDAE	180	70 CLINTERT CLINTERT ? ? North East DEFAULT Dual Dual All Pt Urban 01-Jan-99
0	0	0	0 WITH: JCT CLINTERTY RBT TO JCT KINI WIDE DUA	1490	70 CLINTERT KINELLAR Dual Trunk? North East DEFAULT Dual Dual All Pt Rural 01-Jan-99
0	0	0	0 WITH: JCT CLINTERTY RBT TO JCT KINI WIDE DUA	1490	70 CLINTERT KINELLAR Dual Trunk? North East DEFAULT Dual Dual All Pt Rural 01-Jan-99
0	0	0	0 AGAINST: JCT KINELLAR RBT TO JCT C WIDE DUA	1490	70 JCT KINEL JCT CLINT Dual Trunk? North East DEFAULT Dual Dual All Pt Rural 01-Jan-99
0	0	0	0 AGAINST: JCT KINELLAR RBT TO JCT C WIDE DUA	1490	70 JCT KINEL JCT CLINT Dual Trunk? North East DEFAULT Dual Dual All Pt Rural 01-Jan-99
0	0	0	0 KINELLAR ROUNDABOUT ROUNDAE	180	70 KINELLAR KINELLAR ? ? North East DEFAULT Dual Dual All Pt Urban 01-Jan-99
0	0	0	0 KINELLAR ROUNDABOUT ROUNDAE	180	70 KINELLAR KINELLAR ? ? North East DEFAULT Dual Dual All Pt Urban 01-Jan-99
0	0	0	0 WITH: JCT KINELLAR RBT TO JCT BROC WIDE DUA	2990	70 KINELLAR BROOMHI Dual Trunk? North East DEFAULT Dual Dual All Pt Rural 01-Jan-99
0	0	0	0 WITH: JCT KINELLAR RBT TO JCT BROC WIDE DUA	2990	70 KINELLAR BROOMHI Dual Trunk? North East DEFAULT Dual Dual All Pt Rural 01-Jan-99
0	0	0	0 AGAINST:BROOMHILL RBT TO KINELLAWIDE DUA	2990	70 ? ? Dual Trunk? North East DEFAULT Dual Dual All Pt Rural 01-Jan-99
0	0	0	0 AGAINST: BROOMHILL RBT TO KINELLA WIDE DUA	2990	70? ? Dual Trunk? North East DEFAULT Dual Dual All Pt Rural 01-Jan-99
0	0	0	0 BROOMHILL ROUNDABOUT ROUNDAE	150	70 BROOMHI BROOMHI ? ? North East DEFAULT Dual Dual All Pt Urban 01-Jan-99
0	0	0	0 BROOMHILL ROUNDABOUT ROUNDAE	150	70 BROOMHI BROOMHI ? ? North East DEFAULT Dual Dual All Pt Urban 01-Jan-99
0	0	0	0 WITH: JCT BROOMHILL RBT TO JCT B97 DUAL 2-LA	1540	70 BROOMHI B977 DUN Dual Trunk? North East DEFAULT Dual Dual All Pt Rural 01-Jan-99
0	0	0	0 WITH: JCT BROOMHILL RBT TO JCT B97 DUAL 2-LA	1540	70 BROOMHI B977 DUN Dual Trunk? North East DEFAULT Dual Dual All Pt Rural 01-Jan-99
0	0	0	0 WITH: JCT BROOMHILL RBT TO JCT B97 DUAL 2-L#	1540	70 BROOMHI B977 DUN Dual Trunk? North East DEFAULT Dual Dual All Pt Rural 01-Jan-99
0	0	0	0 AGAINST: JCT B977 SLIP TO BROOMHIL DUAL 2-L#	1540	70 JCT B977 BROOMHI Dual Trunk? North East DEFAULT Dual Dual All Pt Rural 01-Jan-99
0	0	0	0 AGAINST: JCT B977 SLIP TO BROOMHIL DUAL 2-L#	1540	70 JCT B977 BROOMHI Dual Trunk? North East DEFAULT Dual Dual All Pt Rural 01-Jan-99
0	0	0	0 WITH:SLIP ROAD ON NORTHBOUND SLIP 1-LAI	470	70? ? ? ? North East DEFAULT Dual Dual All Pt Suburban 01-Jan-99
0	0	0	0 AGAINST:SLIP OFF SOUTHBOUND SLIP 1-LAI	420	70? ? ? ? North East DEFAULT Dual Dual All Pt Suburban 01-Jan-99
0	0	0	0 JCT B977 NB SLIP ON TO JCT TAVELTY WIDE DUA	1100	70 B977 DUN JCT TAVE Dual Trunk? North East DEFAULT Dual Dual All Pt Rural 01-Jan-99
0	0	0	0 JCT B977 NB SLIP ON TO JCT TAVELTY WIDE DUA	1100	70 B977 DUN JCT TAVE Dual Trunk? North East DEFAULT Dual Dual All Pt Rural 01-Jan-99
0	0	0	0 AGAINST: JCT TAVELTY SLIP TO B977 SWIDE DUA	1050	70 JCT TAVE JCT B977 Dual Trunk? North East DEFAULT Dual Dual All Pt Rural 01-Jan-99
0	0	0	0 AGAINST: JCT TAVELTY SLIP TO B977 SWIDE DUA	1050	70 JCT TAVE JCT B977 Dual Trunk? North East DEFAULT Dual Dual All Pt Rural 01-Jan-99
0	0	0	0 WITH: SLIP RD OFF NORTHBOUND TA\ SLIP 1-LAI	320	70? ? ? ? North East DEFAULT Dual Dual All Pt Suburban 01-Jan-99
0	0	0	0 AGAINST: SLIP ROAD ON SOUTHBOUN SLIP 1-LAI	370	70 START SL? ? ? North East DEFAULT Dual Dual All Pt Suburban 01-Jan-99
0	0	0	0 WITH: OFF SLIP NB TO ON SLIP NB TA\ WIDE DUA	900	70 JCT TAVE ON SLIP N Dual Trunk? North East DEFAULT Dual Dual All Pt Rural 01-Jan-99
0	0	0	0 WITH: OFF SLIP NB TO ON SLIP NB TA\ WIDE DUA	900	70 JCT TAVE ON SLIP N Dual Trunk? North East DEFAULT Dual Dual All Pt Rural 01-Jan-99
0	0	0	0 AGAINST: OFF SLIP SB TO ON SLIP SB TWIDE DUA	950	70 OFF SLIP JCT TAVE Dual Trunk? North East DEFAULT Dual Dual All Pt Rural 01-Jan-99
0	0	0	0 AGAINST: OFF SLIP SB TO ON SLIP SB WIDE DUA	950	70 OFF SLIP JCT TAVE Dual Trunk? North East DEFAULT Dual Dual All Pt Rural 01-Jan-99
0	0	0	0 WITH: SLIP ROAD ON NORTHBOUND T, SLIP 1-LAI	540	70? ? ? ? North East DEFAULT Dual Dual All Pt Suburban 01-Jan-99
0	0	0	0 AGAINST: SLIP ROAD OFF SOUTHBOUI SLIP 1-LAI	560	70 ? START SL ? ? North East DEFAULT Dual Dual All Pt Suburban 01-Jan-99
0	0	0	0 WITH:SLIP ON NB TAVELTY INT TO THAWIDE DUA	1268	70 ON SLIP N THAINSTC Dual Trunk? North East DEFAULT Dual Dual All Pu Rural 01-Jan-99
0	0	0	0 WITH:SLIP ON NB TAVELTY INT TO TH/ WIDE DUA	1268	70 ON SLIP N THAINSTC Dual Trunk? North East DEFAULT Dual Dual All Pu Rural 01-Jan-99
0	0	0	0 AGAINST: THAINSTONE RBT TO OFF SIWIDE DUA	1266	70 THAINSTC? Dual Trunk Grampian North East North East Dual Dual All Pu Rural 01-Jan-99
0	0	0	0 AGAINST: THAINSTONE RBT TO OFF SIWIDE DUA	1266	70 THAINSTC? Dual Trunk Grampian North East North East Dual Dual All Pu Rural 01-Jan-99
56	6439	917	0 THAINSTONE ROUNDABOUT (E) ROUNDAE	200	70 THAINSTC THAINSTC? Grampian North East North East Single Single All FUrban 01-Jan-99
56	6439	917	0 THAINSTONE ROUNDABOUT (E) ROUNDAE	200	70 THAINSTC THAINSTC? Grampian North East North East Single Single All FUrban 01-Jan-99

52	6047	861	0 WITH: THAINSTONE RBT (W) TO INVER DUAL 2-LA	1150)1-Jan-99
3	392	56	0 WITH: THAINSTONE RBT (W) TO INVER DUAL 2-LA	1150)1-Jan-99
52	6047	861	0 AGAINST: INVERURIE RBT (E) - THAINS DUAL 2-LA	1140	I I I I I I I I I I I I I I I I I I I)1-Jan-99
3	392	56	0 AGAINST: INVERURIE RBT (E) - THAINS DUAL 2-LA	1140)1-Jan-99
56	6439	917	0 INVERURIE ROUNDABOUT (E) ROUNDAE	200)1-Jan-99
56	6439	917	0 INVERURIE ROUNDABOUT (E) ROUNDAE	200)1-Jan-99
27	5174	606	0 INVERURIE RBT (W) TO BLACKHALL RESINGLE 2-	2410		01-Jan-99
27	5174	606	0 INVERURIE RBT (W) TO BLACKHALL RESINGLE 2-	2410		01-Jan-99
27	5174	606	0 BLACKHALL ROUNDABOUT (E) ROUNDAE	130)1-Jan-99
27	5174	606	0 BLACKHALL ROUNDABOUT (E) ROUNDAE	130		01-Jan-99
27	5174	606	0 BLACKHALL RBT (W) TO JUNCTION BR SINGLE 2-	2560)1-Jan-99
27	5174	606	0 BLACKHALL RBT (W) TO JUNCTION BR SINGLE 2-	2560		01-Jan-99
20	3696	480	0 JCT BRANDSBOTT TO JUNCTION WHIT SINGLE 2-	3870)1-Jan-99
20	3696	480	0 JCT BRANDSBOTT TO JUNCTION WHIT SINGLE 2-	3870		01-Jan-99
20	3696	480	0 JUNCTION WHITEFORD TO JUNCTION SINGLE 2-	3110)1-Jan-99
20	3696	480	0 JUNCTION WHITEFORD TO JUNCTION SINGLE 2-	3110)1-Jan-99
20	3696	480	0 JUNCTION B9002 OYNE FORK TO JUNC SINGLE 2-	6000)1-Jan-99
20	3696	480	0 JUNCTION B9002 OYNE FORK TO JUNC SINGLE 2-	6000)1-Jan-99
20	3696	480	0 JUNCTION B992 INSCH TO JUNCTION ESINGLE 2-	100)1-Jan-99
20	3696	480	0 JUNCTION B992 INSCH TO JUNCTION ESINGLE 2-	100)1-Jan-99
20	3696	480	0 JUNCTION B992 AUCHTERLESS TO JUI SINGLE 2-	3090)1-Jan-99
20	3696	480	0 JUNCTION B992 AUCHTERLESS TO JUI SINGLE 2-	3090)1-Jan-99
13	2225	377	0 JUNCTION A920 OLDMELDRUM TO JUN SINGLE 2-	1850)1-Jan-99
13	2225	377	0 JUNCTION A920 OLDMELDRUM TO JUN SINGLE 2-	1850)1-Jan-99
13	2225	377	0 JUNCTION YTHANWELLS TO JUNCTION SINGLE 2-	2960)1-Jan-99
13	2225	377	0 JUNCTION YTHANWELLS TO JUNCTION SINGLE 2-	2960)1-Jan-99
13	2225	377	0 JUNCTION CLINKSTONE TO START CLI SINGLE 2-	1340)1-Jan-99
13	2225	377	0 JUNCTION CLINKSTONE TO START CLI SINGLE 2-	1340)1-Jan-99
13	2225	377	0 START CLIMBING LANE TO END CLIMB SINGLE 2-	1440)1-Jan-99
13	2225	377	0 START CLIMBING LANE TO END CLIMB SINGLE 2-	1440)1-Jan-99
13	2225	377	0 END CLIMBING LANE TO JUNCTION WF SINGLE 2-	1110)1-Jan-99
13	2225	377	0 END CLIMBING LANE TO JUNCTION WF SINGLE 2-	1110)1-Jan-99
13	2225	377	0 JUNCTION WRAE'S ROAD TO JUNCTIO SINGLE 2-	5190)1-Jan-99
13	2225	377	0 JUNCTION WRAE'S ROAD TO JUNCTIO SINGLE 2-	5190)1-Jan-99
28	3199	481	0 JUNCTION A97 BANFF TO JUNCTION B, SINGLE 2-	490	60 JCT A97 B JCT BATT Single, dat Grampian North East North East Single Single All F Rural)1-Jan-99
28	3199	481	0 JUNCTION A97 BANFF TO JUNCTION B, SINGLE 2-	490)1-Jan-99
16	3013	415	0 JUNCTION BATTLEHILL TO RIVER BOG SINGLE 2-	750)1-Jan-99
16	3013	415	0 JUNCTION BATTLEHILL TO RIVER BOG SINGLE 2-	750	60 JCT BATT RIVER BO Single, dat Grampian North East North East Single Single All F Rural)1-Jan-99
16	3013	415	0 RIVER BOGIE BRIDGE (E) TO RIVER BCSINGLE 2-	40	60 RIVER BO RIVER BO Single, dat Grampian North East North East Single Single All F Rural)1-Jan-99
16	3013	415	0 RIVER BOGIE BRIDGE (E) TO RIVER BCSINGLE 2-	40	60 RIVER BO RIVER BO Single, dat Grampian North East North East Single Single All F Rural)1-Jan-99
16	3013	415	0 RIVER BOGIE BRIDGE (W) TO HUNTLY SINGLE 2-	600	60 RIVER BO HUNTLY R Single, dat Grampian North East North East Single Single All F Rural)1-Jan-99
16	3013	415	0 RIVER BOGIE BRIDGE (W) TO HUNTLY SINGLE 2-	600	60 RIVER BO HUNTLY R Single, dat Grampian North East North East Single Single All F Rural)1-Jan-99
16	2177	367	0 HUNTLY ROUNDABOUT ROUNDAE	220	60 HUNTLY FHUNTLY F? Grampian North East North East Single Single All FUrban)1-Jan-99
16	2177	367	0 HUNTLY ROUNDABOUT ROUNDAE	220	60 HUNTLY FHUNTLY F? Grampian North East North East Single Single All FUrban)1-Jan-99
16	2177	367	0 HUNTLY ROUNDABOUT TO JUNCTION SINGLE 2-	1280	60 HUNTLY FJCT A920 Single, dat Grampian North East North East Single Single All FRural C)1-Jan-99
16	2177	367	0 HUNTLY ROUNDABOUT TO JUNCTION SINGLE 2-	1280	60 HUNTLY FJCT A920 Single, dat Grampian North East North East Single Single All FRural C)1-Jan-99
6	2145	617	0 JUNCTION A920 HUNTLY TO JUNCTION SINGLE 2-	40	60 JCT A920 JCT A920 Single, dat Grampian North East North East Single Single All F Rural)1-Jan-99
6	2145	617	0 JUNCTION A920 HUNTLY TO JUNCTION SINGLE 2-	40	60 JCT A920 JCT A920 Single, dat Grampian North East North East Single Single All F Rural)1-Jan-99
6	2145	617	0 JUNCTION A920 DUFFTOWN TO RIVER SINGLE 2-	440	60 JCT A920 R DEVER(Single, dat Grampian North East North East Single Single All F Rural C)1-Jan-99
6	2145	617	0 JUNCTION A920 DUFFTOWN TO RIVER SINGLE 2-	440	60 JCT A920 R DEVER(Single, dat Grampian North East North East Single Single All F Rural)1-Jan-99
6	2145	617	0 RIVER DEVERON BR (E) TO RIVER DEV SINGLE 2-	50	60 R DEVER(R DEVER(Single, dat Grampian North East North East Single Single All F Rural 0)1-Jan-99
6	2145	617	0 RIVER DEVERON BR (E) TO RIVER DEV SINGLE 2-	50	60 R DEVER(R DEVER(Single, dat Grampian North East North East Single Single All F Rural 0)1-Jan-99
6	2145	617	0 RIVER DEVERON BRIDGE (W) TO JUNC SINGLE 2-	130)1-Jan-99
6	2145	617	0 RIVER DEVERON BRIDGE (W) TO JUNC SINGLE 2-	130	60 R DEVER(JCT B9022 Single, dat Grampian North East North East Single Single All F Rural 0)1-Jan-99
6	2145	617	0 JUNCTION B9022 PORTSOY TO START SINGLE 2-	2040	60 JCT B9022 ST CLIMB Single, dat Grampian North East North East Single Single All F Rural)1-Jan-99

6	2145	617	0 JUNCTION B9022 PORTSOY TO START SINGLE 2-	2040	60 JCT B9022 ST CLIMB Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
5	2045	588	0 START OF CLIMBING LANE TO END OF WIDE SING	1900	60 ST CLIMB END CLIM Single, dat Grampian North East North East Single Single All FRural	01-Jan-99
0	100	29	0 START OF CLIMBING LANE TO END OF WIDE SIN	1900	60 ST CLIMB END CLIM Single, dat Grampian North East North East Single Single All FRural	01-Jan-99
6	2145	617	0 START OF CLIMBING LANE TO END OF WIDE SIN	1900	60 ST CLIMB END CLIM Single, dat Grampian North East North East Single Single All FRural	01-Jan-99
6	2145	617	0 END OF CLIMBING LANE TO JUNCTION SINGLE 2-	1350	60 END CLIM 2 Single, dat Grampian North East North East Single Single All FRural	01-Jan-99
6	2145	617	0 END OF CLIMBING LANE TO JUNCTION SINGLE 2-	1350	60 END CLIM ? Single, dat Grampian North East North East Single Single All FRural	01-Jan-99
6	2145	617	0 JUNCTION TO CAIRNIE TO JUNCTION 1 SINGLE 2-	1050	60 ? JCT BOGE Single, dat Grampian North East North East Single Single All FRural	01-Jan-99
6	2145	617	0 JUNCTION TO CAIRNIE TO JUNCTION TSINGLE 2-	1050	60 ? JCT BOGF Single, dat Grampian North East North East Single Single All FRural	01-Jan-99
6	2145	617		3200	60 JCT BOGF JCT B9115 Single, dat Grampian North East North East Single Single All FRural	01-Jan-99
		-	0 JUNCTION TO BOGHEAD TO JUNCTION SINGLE 2-			
6	2145	617	0 JUNCTION TO BOGHEAD TO JUNCTION SINGLE 2-	3200	60 JCT BOGF JCT B9115 Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
6	2145	617	0 JUNCTION B9115 DRUMMUIR TO JUNC SINGLE 2-	4410	60 JCT B9115 JCT KEITH Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
6	2145	617	0 JUNCTION B9115 DRUMMUIR TO JUNC SINGLE 2-	4410	60 JCT B9115 JCT KEITH Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
6	2145	617	0 JUNCTION KEITH MARKET GRD TO JUNSINGLE 2-	760	30 JCT KEITH JCT DRUN Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
6	2145	617	0 JUNCTION KEITH MARKET GRD TO JUNSINGLE 2-	760	30 JCT KEITH JCT DRUN Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
6	2145	617	0 JUNCTION DRUM ROAD TO JUNCTION SINGLE 2-	100	30 JCT DRUNJCT A95 B Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
6	2145	617	0 JUNCTION DRUM ROAD TO JUNCTION SINGLE 2-	100	30 JCT DRUNJCT A95 B Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
14	3429	629	0 JUNCTION A95 BANFF TO JUNCTION B'SINGLE 2-	170	30 JCT A95 B JCT B9116 Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
14	3429	629	0 JUNCTION A95 BANFF TO JUNCTION B'SINGLE 2-	170	30 JCT A95 B JCT B9116 Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
14	3429	629	0 JUNCTION B9116 NEWMILL TO JUNCTI SINGLE 2-	560	30 JCT B9116 JCT B9014 Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
14	3429	629	0 JUNCTION B9116 NEWMILL TO JUNCTI SINGLE 2-	560	30 JCT B9116 JCT B9014 Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
14	3429	629	0 JUNCTION B9014 DUFFTOWN TO JUNC SINGLE 2-	420	30 JCT B901 ² JCT REGE Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
14	3429	629	0 JUNCTION B9014 DUFFTOWN TO JUNC SINGLE 2-	420	30 JCT B901 ² JCT REGE Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
14	3429	629	0 JUNCTION REGENT CT TO JUNCTION / SINGLE 2-	430	60 JCT REGEJCT A95 C Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
14	3429	629	0 JUNCTION REGENT CT TO JUNCTION / SINGLE 2-	430	60 JCT REGEJCT A95 C Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
8	1869	386	0 JUNCTION A95 CRAIGELLACHIE TO JC SINGLE 2-	1400	60 JCT A95 C JCT B9017 Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
8	1869	386	0 JUNCTION A95 CRAIGELLACHIE TO JC SINGLE 2-	1400	60 JCT A95 C JCT B9017 Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
8	1869	386	0 JUNCTION B9017 NEWMILL TO JUNCTI SINGLE 2-	690	60 JCT B9017 JN R B901 Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
8	1869	386	0 JUNCTION B9017 NEWMILL TO JUNCTI SINGLE 2-	690	60 JCT B9017 JN R B901 Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
8	1869	386	0 JUNCTION B9016 BUCKIE TO JUNCTIOI SINGLE 2-	3980	60 JN R B901 JCT X MUI Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
8	1869	386	0 JUNCTION B9016 BUCKIE TO JUNCTIOI SINGLE 2-	3980	60 JN R B901 JCT X MUI Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
8	1869	386	0 JUNCTION TO MULBEN TO LAYBY DRA SINGLE 2-	1980	60 JCT X MUILAYBY DR Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
8	1869	386	0 JUNCTION TO MULBEN TO LAYBY DRA SINGLE 2-	1980	60 JCT X MUI LAYBY DR Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
8	1869	386	0 LAYBY DRAMLACH SCHEME (S) TO FO SINGLE 2-	2200	60 LAYBY DR FOCHABE Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
8	1869	386	0 LAYBY DRAMLACH SCHEME (S) TO FO SINGLE 2-	2200	60 LAYBY DRFOCHABE Single, dat Grampian North East North East Single Single All FRural	01-Jan-99
8	1869	386	0 FOCHABERS 30MPH SIGNS TO JUNCTI SINGLE 2-	284	30 FOCHABE JCT A96/A Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
8	1869	386	0 FOCHABERS 30MPH SIGNS TO JUNCTI SINGLE 2-	284	30 FOCHABE JCT A96/A Single, dat Grampian North East North East Single Single All F Rural	01-Jan-99
8	1869	386	0 A96/A98 ROUNDABOUT, FOCHABERS ROUNDAE	63	30 A96/A98 R A96/A98 R ? Grampian North East North East Single Single All FUrban	01-Jan-99
8	1869	386	0 A96/A98 ROUNDABOUT, FOCHABERS ROUNDAE	63	30 A96/A98 R A96/A98 R ? Grampian North East North East Single Single All FUrban	01-Jan-99

APPENDIX 5

Design Manual for Roads and Bridges (DMRB)

Traffic Emissions Assessment

DMRB: Assessment of Local Air Quality

OUTPUT SHEET

Current receptor	

	-							
Receptor Nar	ne	Queen St 20	mph		Receptor num	ıber	2	
Assessment	year	2010						
Results								
		Annual mean			For comparise	on with Air Qua	ality Standards	
Pollutant	Background concentration	Road traffic component	Total	Units	Metric	Value	Units	
CO	0.07	0.25	0.32	mg/m ³	Annual mean*	0.32	mg/m ³	
Benzene	0.04	0.25	0.29	μg/m ³	Annual mean	0.29		
1,3-butadiene	0.01	0.30	0.31	μq/m ³	Annual mean	0.31	μg/m³	
NO _x	3.0	61.9	64.9	μg/m ³	N	ot applicab	le	
NO ₂	2.4	15.1	17.5		Annual mean*	17.5	μg/m³	
PM ₁₀	14.5	6.70	21.20			21.2	μg/m³	

21.20 μ**g/m³**

Contribu	ition of eac	ch link to	annual mean		
Link number	CO (mg/m ³)	Benzene (μg/m³)	1,3-butadiene (μg/m³)	NOx (μg/m³)	ΡΜ ₁₀ (μg/m³)
1	0.08	0.08	0.10	20.65	2.24
2	0.08	0.08	0.10	20.65	2.24
3	0.08	0.08	0.09	19.49	2.11
4	0.00	0.00	0.01	1.07	0.12
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					

* See Footnote 4 in DMRB Volume 11 Chapter 3

All receptors			Pollutant cond	entrations	at receptor				
Receptor			CO *	Benzene	1,3-butadiene	NO _x	NO ₂ *		PM ₁₀
number	Name	Year	Annual mean	Annual	Annual mean	Annual	Annual	Annual	Days
number			mg/m ³	mean	μg/m ³	mean µg/m ³	mean	mean	>50µg/m ³
1	Queen St 10mph	2010	0.47	0.40	0.48	82.62	20.52	23.78	9.66
2	Queen St 20mph	2010	0.32	0.29	0.31	64.89	17.50	21.20	5.04
3	N College St 10mph		0.33	0.28	0.33	56.18	15.89	20.70	4.31
4	N College St 20mph	2010	0.23	0.21	0.21	44.34	13.54	18.97	2.26
5	Speybay 10mph	2010	0.25	0.19	0.28	50.13	14.72	19.63	2.97
6	Speybay 20mph	2010	0.18	0.14	0.18	38.93	12.40	18.11	1.49
7	N College Street 10mph	2005	0.43	0.37	0.46	78.95	20.29	25.55	13.75
8	N College Street 20mph	2005	0.29	0.26	0.29	61.80	17.29	22.42	7.03
9	Queen Street 10mph	2005	0.60	0.53	0.67	116.39	25.95	30.80	30.57
10	Queen Street 20mph	2005	0.40	0.37	0.43	90.72	22.18	26.12	15.21
11	Speybay 10mph	2005	0.31	0.25	0.38	70.45	18.84	23.98	10.08
12	Speybay 20mph	2005	0.22	0.18	0.24	54.30	15.88	21.17	4.99
13	N College Street 10mph	2004	0.39	0.37	0.48	78.39	18.15	26.02	14.96
14	N College Street 20mph	2004	0.24	0.25	0.30	60.66	15.11	22.67	7.49
15	Speybay 10mph	2004	0.26	0.24	0.40	69.39	16.65	24.34	10.87
16	Speybay 20mph	2004	0.16	0.16	0.25	52.68	13.63	21.36	5.27
17	Queen St 10mph	2004	0.59	0.56	0.73	117.37	23.95	31.55	33.58
18	Queen St 20mph	2004	0.36	0.37	0.46	90.84	20.12	26.55	16.39
44									

Days >50µg/m³

Days

5

* See Footnote 4 in DMRB Volume 11 Chapter 3

APPENDIX 6

Inventory of SEPA Regulated Industrial Processes

Operator	Location	NGR	Process Type			
Buckie Shipyard		NJ 4340 6611				Sep-00
Ltd	Buckie					PPC application
						made Mar 2001

Operator	Location	Process Type	NGR	Section/PGN	Relevant LAQM Pollutants	Relevant Emissions Data Available		Authorisation/P ermit Ref APC/N/ PPC/N/	Date of Authorisation
C&S Murphy	Douglasbrae Knackery Keith Banffshire	Animal carcase incineration	NJ4120 4902	S5.1	None	N/A	N/A	20187	Sep-99
				PG 5/3 (95)					
Caledonian Quarry Products	Cloddach Quarry Dallas Road Elgin	Cement	NJ1945 5859	S3.1	Fugitive PM10	N/A	N/A	20216	Dec-93
Caledonian Quarry Products	Lochinver Quarry Miltonduff By Elgin	Cement	NJ1835 6077	S3.1 PG 3/1 (95)	Fugitive PM10	N/A	N/A	20026	Feb-98
RMC Readymix Scotland	Rothes Glen Quarry Rothes	Cement	NJ2556 5298	S3.1	Fugitive PM10	N/A	N/A	20084	Feb-99
				PG 3/1 (95)					
Ennstone Thistle Ltd		Roadstone Coating	NJ2091 5949	S3.4	SO2	N/A	N/A	220020	Nov-02
				PG 3/15 (96)	PM10				
Caledonian Quarry Products	Cairdshill Quarry Blackhillock Keith	Crushing Plant (Quarry)	NJ443 484	S3.4	Fugitive PM10	N/A	N/A	20287	Aug-94
				PG 3/8 (96)					
Leiths (Scotland) Ltd	Bluehill Quarry Keith	Crushing Plant (Quarry)	NJ2878 4371	S3.4	Fugitive PM10	N/A	N/A	20261	Apr-94
				PG 3/8 (96)					
Leiths (Scotland) Ltd	Parkmore Quarry Dufftown Keith	Crushing Plant (Quarry) & Roadstone coating	NJ3345 4144	S3.4	Fugitive PM10	N/A	N/A	20262	May-94
		Ŭ		PG 3/8 (96) PG3/15 (96)					

Leiths (Scotland) Ltd	Newforres Quarry Rafford	(Quarry)&Roads	NJ0630 5790	S3.4	Fugitive PM10	N/A	N/A	50046	Apr-94
		tone coating		PG 3/8 (96) PG3/15 (96)					
Limehillock Quarry Plant Ltd	Grange Keith	Crushing Plant (Mobile)	N/A	S3.4	Fugitive PM10	N/A	N/A	20057	Aug-98
				PG3/16(96)					
Limehillock Quarry Plant Ltd	Grange Keith	Crushing Plant (Mobile)	N/A	S3.4	Fugitive PM10	N/A	N/A	20022	May-94
				PG3/16(96)					
Spey Bay Trading Co Ltd	Nether Dallachy Spey Bay Fochabers	Crushing Plant (Mobile)	N/A	S3.4	Fugitive PM10	N/A	N/A	220019	Sep-02
				PG 3/16 (96)					
Highland Metals	Pinefield Ind Est	Non-ferrous	NJ2325 6249	S2.2	None	N/A	N/A	20090	Nov-94
	Elgin	Metal		PG 2/2 (96)					
Moray Crematorium Ltd	Broadley Moray	Crematoria	NJ3978 6171	S5.1	None	N/A	N/A	20028	Mar-98
				PG 5/2 (95)					
Asda Stores	Asda Elgin PFS Edgar Rd Elgin	PVR	NJ2198 6219	S1.4	Fugitive benzene	N/A	N/A	20072	Jan-99
				PG 1/14 (96)					
Esso Petroleum Co Ltd	Pinefield Service Station East Rd Elgin	PVR	NJ2286 6261	S1.4	Fugitive benzene	N/A	N/A	20129	Feb-99
				PG 1/14 (96)					
FW Kerridge Ltd	Greshop Filling Station Forres	PVR	NJ0285 5870	S1.4	Fugitive benzene	N/A	N/A	50149	Feb-99
				PG 1/14 (96)					
lain Aitkenhead	Mosstodloch Service Station	PVR	NJ3289 5995	S1.4	Fugitive benzene	N/A	N/A	20113	Feb-99
				PG 1/14 (96)					

lain Aitkenhead	Buccaneer Service Station Lossiemouth	PVR	NJ2183 6443	S1.4	Fugitive benzene	N/A	N/A	20115	Feb-99
				PG 1/14 (96)					
lain Aitkenhead	New Elgin Service Station Main Street New Elgin	PVR	NJ2215 6140	S1.4	Fugitive benzene	N/A	N/A	20114	Feb-99
				PG 1/14 (96)					
John Thomson	Harbour Service Station Shore Street Lossiemouth	PVR	NJ2371 7115	S1.4	Fugitive benzene	N/A	N/A	20308	Nov-01
				PG 1/14 (96)					
Matrix (Highland) Ltd	West Road Service Station Elgin	PVR	NJ2061 6262	S1.4 PG 1/14 (96)	Fugitive benzene	N/A	N/A	20109	Feb-99
Moravian Motors	High Street Buckie	PVR	N4314 6444	S1.4 PG 1/14 (96)	Fugitive benzene	N/A	N/A	20041	Nov-98
Shell UK Ltd	Shell Keith Regent Road Keith	PVR	NJ4234 5112	S1.4 PG 1/14 (96)	Fugitive benzene	N/A	N/A	20126	Feb-99
Sheila Elaine Gittings	Seapark Filling Station Kinloss Forres	PVR	NJ778 198	S1.4	Fugitive benzene	N/A	N/A	50166	Mar-99
				PG 1/14 (96)					
Tyock Filling Station	East Road Elgin	PVR	NJ2251 6274	S1.4 PG 1/14 (96)	Fugitive benzene	N/A	N/A	20140	Feb-99
lan Cox	Victoria Filling Station Victoria Road Forres	PVR	NJ0450 5930	S1.4	Fugitive benzene	N/A	N/A	50380	Feb-00
				PG 1/14 (96)					
James Jones & Sons	Unit 2 Greshop Ind Est Forres	Timber	NJ0271 5877	S6.7	None	N/A	N/A	220025	Dec-02

				PG 6/2 (95)				1	
James Jones & Sons	Mosstodloch Sawmill Garmouth Road Mosstodloch Fochabers	Timber	NJ3295 6036	S6.7	None	N/A	N/A	20089	Jul-93
				PG 6/2 (95)					
Moray Timber Ltd	Waterford Ind Est Forres	Timber	NH0275 5920	S6.7	None	N/A	N/A	50389	Aug-00
				PG 6/2 (95)					
Chivas Brothers Ltd	Livet Feed Products Glenlivet Ballindalloch	Vegetable Matter	NJ1926 2839	S6.9	None	N/A	N/A	20260	Feb-95
				PG 6/27 (96)					
	Dark Grains Plant Rothes	Vegetable Matter	NJ2776 4969	S6.9	None	N/A	N/A	20088	Mar-95
				PG 6/27 (96)					
UDV (Distilling) Ltd	Speyside Dark Grains Plant Carron Aberlour	Vegetable Matter	NJ2367 4113	S6.9	None	N/A	N/A	20259	Mar-95
				PG 6/27 (96)					
UDV (Distilling) Ltd	Glenlossie Dark Grains Plant Birnie Elgin	Vegetable Matter	NJ2122 5730	S6.9	None	N/A	N/A	20258	Mar-95
Ashgrove Motor	Rody Popair	Vehicle	NJ2250 6233	PG 6/27 (96) S6.5	None	N/A	N/A	20003	Sep-96
Body Co	Centre Ashgrove Road Elgin	respraying	1132230 0233	PG 6/34 (97)	INCHE	NA		20003	3ep-90
Dicksons Body Repair Centre	Saint Catherine's Road Forres	Vehicle respraying	NJ0345 5845	S6.5 PG 6/34 (97)	None	N/A	N/A	50002	Dec-96

Peter A	Autobody	Vehicle	NJ4364 5000	S6.5	None	N/A	N/A	20002	Sep-96
Cockburn	Centre 11	respraying							
	Edindiach Road Keith			PG 6/34 (97)					
Baillie Brothers	Linkwood Ind	Waste Oil	NJ 234 626	S1.3	None	N/A	N/A	20121	Jun-99
(TS) Ltd	Est Elgin	Burner		PG 1/1 (95)					
Dungan 8	2 Weterford	Wests Oil	N 10240 5020	04.0	Nega		N//A	50042	Dec 02
	2 Waterford	Waste Oil	NJ0340 5930	S1.3	None	N/A	N/A	50043	Dec-93
Proctor Motors	Way Ind Est Forrres	Burner		PG 1/1 (95)					
Regency Car	119 High Street	Waste Oil	N/A	S1.3	None	N/A	N/A	220006	Mar-02
Sales	Buckie	Burner		PG 1/1 (95)					

Operator	Location	Waste Type	NGR	Relevant LAQM Pollutants	Relevant Emissions Data Available	Licence Ref WML/N/	Date of Licence
Moray Council	Nether Dallachy Landfill Spey Bay	Domestic Commercial Industrial	NJ3610 6435	Fugitive PM10	N/A	2009	4 Oct-97
Moray Council	Kirkhill Landfill Calcots Rd Elgin	Domestic Commercial Industrial	NJ2343 6343	Fugitive PM10	N/A	20095/9	7 01/10/1997 closed not yet restored
Moray Council	Newtyle Landfill Site Rafford Forres	Household commercial Industrial	NJ0542 5527	Fugitive PM10	N/A	5003	8 01/05/1997 closed
Robertson Group (Scotland) Ltd	Newton Toll Elgin	Construction Industrial Demolition	NJ1664 6321	Fugitive PM10	N/A	2011	2 01/12/1993 closing short - mid term - restoration material onsite